

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30666
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Philmex
8. Well No. #39
9. Pool name or Wildcat Maljamar (Gb/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762	
4. Well Location Unit Letter <u>L</u> : <u>1478</u> Feet From The <u>South</u> Line and <u>1175</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>1175 33</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4140' RKB - 4132' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Perforate Grayburg Sand, monitor prior to conversion to CO₂ injection.</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. NU BOP GIH with 2-7/8" 6.5# J-55 workstring OE to 4550' and spot 35 bbls 2% KCl w/LST water. Raise tbg to 3000 and swab dry, COOH with tubing and RD DDU.

MI and RU HLS Run GR-CCL and perforate Grayburg Sand 4 interval HLS mast truck. GR-CCL to CNL/LDT/Cal/GR. Install lubricator and pressure test to 2000 psi. GIH with 4" OD centralized hollow carrier gun loaded at 4 SPF. (10-13 grams per charge), spiral phasing. Perforate the following interval, 4335'-4341' 6 feet 24 shots. COOH with perforating gun. RD and MO Halliburton.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-9-91
 TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Install adjustable choke, block valve and pressure recorder on casing head outlet. Hook-up Port-a-Chek well tester on edge of location-insure flowline is well-staked. Route liquids (CO₂ may be wet) to frac tank and lay at least 100' of line from gas outlet to vent stack. Precaution must be taken while venting well to atmosphere, SI well each night.

Decision to continue with current testing equipment and perforate/acidize additional zones pending flowback results.

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