

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30667
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well No. 40
9. Pool name or Wildcat Maljamar Gb/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Observation</u>	7. Lease Name or Unit Agreement Name Philmex
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY REPAIR ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	8. Well No. 40
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Pool name or Wildcat Maljamar Gb/SA

4. Well Location Unit Letter <u>L</u> : <u>1682</u> Feet From The <u>South</u> Line and <u>1090</u> Feet From The <u>West</u> Line Section <u>28 26</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County

10. Date Spudded 10-29-89	11. Date T.D. Reached 11-04-89	12. Date Compl. (Ready to Prod.) n/a	13. Elevations (DF & RKB, RT, GR, etc.) 4131' GR, 4139' RKB	14. Elev. Casinghead
15. Total Depth 4800'	16. Plug Back T.D. 4755'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4800	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run LDT-CNL-Cal-GR; DLL-MSFL-Gr/Cal & EPT				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	1500'	12-1/4"	1000 sx "C", 2% CaCl	
				Circ. 185 sx	
5-1/2"	15.5# J-55	4800'	8-3/4"	1300 sx Howco Lite	
(Fiberglass LT&C csg set from 4000'-surface) + 450 sx "C" Circ 205 sx					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						None	

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By N/A
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30. List Attachments Logs furnished direct by logging company.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. L. Maples</u>	Printed Name <u>J. L. Maples</u>	Title <u>Reg. & Pro Asst</u>	Date <u>4/10/90</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	210	210	Sand & Red Bed				
210	1327	1117	Red Bed				
1327	1500	173	Red Bed & Anhydrite				
1500	1530	30	Anhydrite				
1530	2890	1360	Anhydrite & Salt				
2890	3758	868	Anhydrite, Dolomite				
3758	4356	598	Anhydrite				
4356	4549	193	Anhydrite & Dolomite				
4549	4664	115	Lime				
4664	4713	49	Dolomite				
4713	4800	87	Lime & Shale				
	TD						

RECEIVED
 APR 13 1990
 DISTRICT OFFICE