

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Observation well per NMOCD Order No. R-3668-B
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>L</u> : <u>1682</u> Feet From The <u>south</u> Line and <u>1090</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>33-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4132.1' GR (unprepared)	

WELL API NO. 30-025-30667
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well No. 40
9. Pool name or Wildcat Maljamar Grayburg/SA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-89: Spud 12-1/4" hole at 1:00 p.m.

10-30-89: TD'd 12-1/4" hole at 3:30 a.m. Set 9-5/8" 36# J-55 ST&C casing at 1500' w/ 1000 sx "C", 2% CaCl. Circ 185 sx cmr. Cut casing, weld on head, NU BOP. Tested BOP to 2000 psi for 30 min - held ok. Total WOC time 10.50 hrs. Approximate temperature of cement slurry when mixed 65°, estimated minimum formation temperature in zone of interest was 75°. Cement strength at time of casing test exceeded 500 psi.

11-04-89: TD'd 8-3/4" hole at 6:45 p.m. at 4800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE L. M. Sanders

TITLE Regulation & Proration DATE 11-08-89

TYPE OR PRINT NAME L. M. Sanders

Supervisor  
TELEPHONE NO. 915/367-1488

(This space for State Use)

APPROVED BY

Orig. Signed by  
Paul Kautz  
Geologist

TITLE

DATE

NOV 13 1989

CONDITIONS OF APPROVAL, IF ANY:

11-05 thru 11-07-89: Schlumberger ran LDT-CNL-Cal-GR and DL-MSFL-GR-Cal & EPT. Set 5-1/2" 15.5# J-55 LT&C Star 2000 Fiber glass casing at 4800' w/1300 sx Howco Lite, 5% salt followed by 450 sx class "C" 50/50 Poz, 0% gel, 3% salt, 10#/sx Microbond, 6/10% Halad 322. Circ 205 sx cmt. ND ROP's, set csg slips and cut 5-1/2" casing. Released rig 11-07-89. Waiting on completion unit.

NOV