

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30667

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Observation well ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
per NMOCD Order #R-3668-B

7. Lease Name or Unit Agreement Name

Philmex

2. Name of Operator

Phillips Petroleum Company

8. Well No.

40

3. Address of Operator

4001 Penbrook, Odessa, Texas 79762

9. Pool name or Wildcat

Maljamar Gb/SA

4. Well Location

Unit Letter L : 1682 Feet From The South Line and 1090 Feet From The West Line

Section 26 Township 17-S Range 33-E NMPM Lea County

10. Proposed Depth

+4900'

11. Formation

Grayburg/SA

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4132.1' GR (Unprepared)

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Will advise later

16. Approx. Date Work will start

Upon approval

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36# K-55	+1500'	900 sx Class	Surface
				"C" w/2%CaCl2	
8-1/2"	5-1/2"	15.5# K-55	+4850'	1500 sx Howco	Surface

Light w/5% salt + 350 sx
Class "C" Neat.

*5-1/2" 15.5# K-55 will be run from 0-4000'
5-1/2" Fiberglass - Star 2000 from 4000'-4850'

Use mud additives as required for control.
BOP equip; series 900, 3000# WP (See attached schematic - Fig. 7-9 or 7-10.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Pro. Supervisor DATE 9/7/89

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE SEP 11 1989

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

R-3668-B Co₂ Obs. & L.S.L.

Submit to Applicant
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

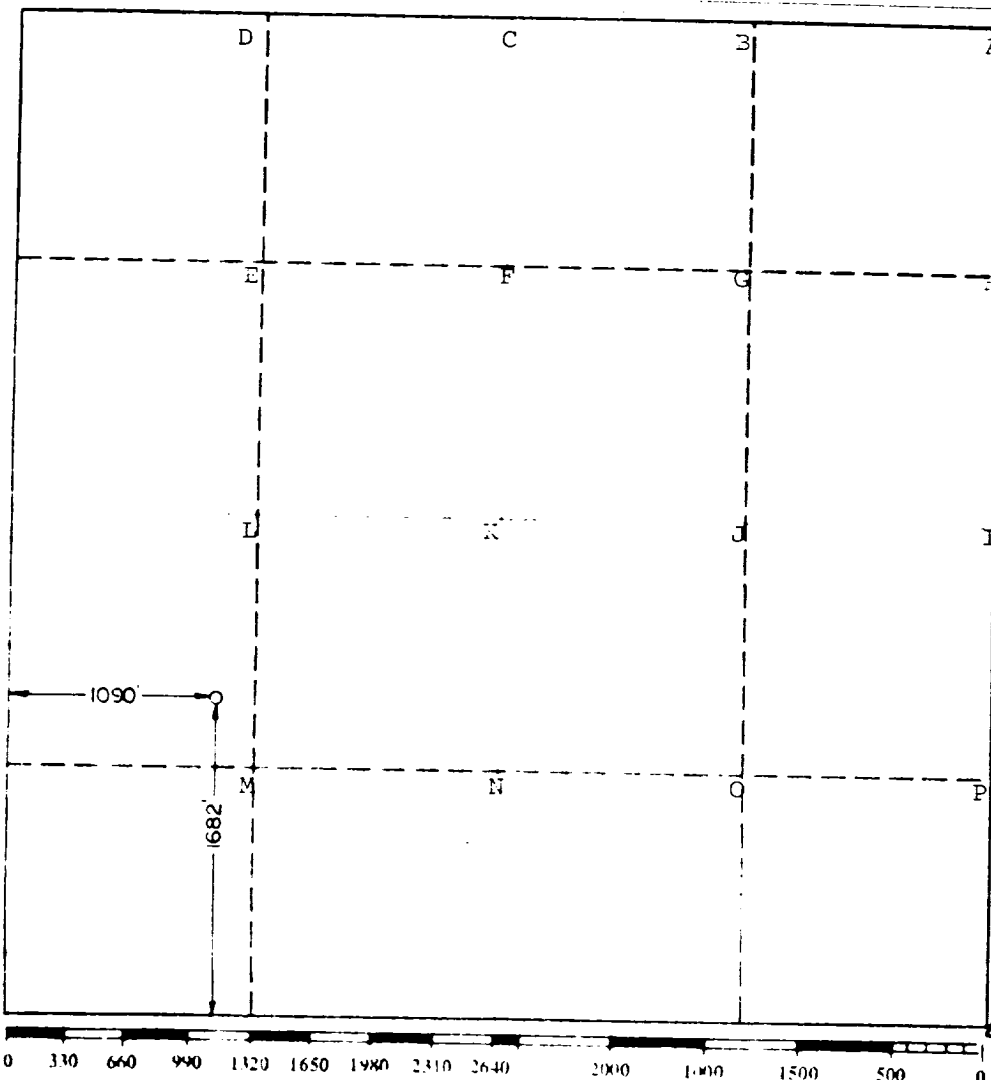
Operator Phillips Petroleum Company		Lease Phil Mex		Well No. 40
Una Letter L	Section 26	Township 17 South	Range 33 East	County Lea
Actual Footage Location of Well. 1682 feet from the south line and 1090 feet from the west line				NMPM
Ground level Elev. 4132.1'		Producing Formation Grayburg-San Andres		Pool Maljanar Grayburg-San Andres
Dedicated Acreage:				Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature

L. M. Sanders
Printed Name

Reg. & Pro. Supervisor
Position

Phillips Petroleum Co.
Company

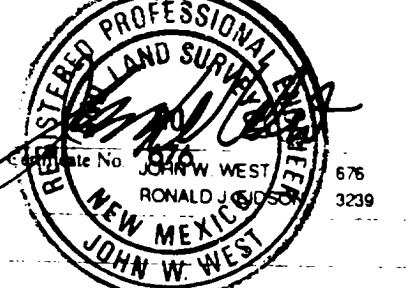
September 7, 1989
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 18, 1989

Signature & Seal of
Professional Surveyor



06-11-1974
173

REC-17

SEP 8 1974

OCD
HOBBS OFFICE