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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well AF	I No.		
Harvey E. Yates Compa	any					30	-025-30	674	
Address				************	<u> </u>	<del>-</del>			
P.O. Box 1933, Roswe	ell, Nev	w Mexi	co 8	38202					
Reason(s) for Filing (Check proper box)					X Other (Please explain)				
New Well		Change in	-	F;	2000 bbl Test	Allo	wable		
Recompletion	Oil		Dry Gas					-	
Change in Operator	Casinghead	Gas	Conden	ate					
f change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	ND LEA	SE							
Lease Name		Well No.	Pool Na	me, Includir	ng Formation	Kind of	Lease	10 6	No. 631
Cal-Mon 15 State		#2	Mes	calero	Escarpe Bone spring	State JF	oderal or Fee	LG-0	031
Location					, ,			Nanth	
Unit LetterC	:19	80	Feet Fro	on The _We	est Line and 660	Feet	From The _	North	Line
Section 15 Township	18	S	Range	3:	3E , NMPM,			Lea	County
III. DESIGNATION OF TRANS	SDADTEL	OFO	II ANI	NATII	DAL CAS				
Name of Authorized Transporter of Oil		or Conden		7 11/1 10	Address (Give address to which a	pproved o	opy of this fo	rm is 10 be se	ni)
Pride Pipeline Co.	P.O. Box 2436, Abilene, Texas 79604								
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)								
-		(X)	or Diy		-				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When 7	)		
give location of tanks.	ic i	15	18	j 33	No	Ĺ	_		
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e commingl	ing order number:				
IV. COMPLETION DATA					·	·			<u></u>
		Oil Well	0	las Well	New Well   Workover   D	eepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		I XX			I XX			L	_1
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	0700	
9/26/89	11/15/89				11,400		9700		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
3929.4 GL	Bone Springs				9024	8810			
Perforations					•		Depth Casin	g Shoe	
9024-9398							9916		
					CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEM	ENT
17 1/2	13 3/8				420		425		
12 1/4	8 5/8				3200		1400		
7. 7/8	ļ	5 1/2			11400		1600	<del> </del>	
	T FOR :	2 7/8	Apro		8810		l		
V. TEST DATA AND REQUES	I FUK A	LLOW	ABLE	. 9 4	, the results as assessed to allowab	la for this	denth or he	for full 24 hou	re)
	Date of Tes		oj load	ou ana musi	be equal to or exceed top allowab			101 Juli 24 1101	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)								
					Casing Pressure		Choke Size		
Length of Test	Tubing Pressure				Casing Ficeoute				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		Gas- MCF		
Second Liver Smill Lear	J 5013.			*					
	1		<del></del>				. <del></del>		<del></del>
GAS WELL	71 20 27	T-4			Bbls. Condensate/MMCF		Gravity of	Condens: e	
Actual Prod. Test - MCF/D	Length of	1 C9!			Pole' Collection to LATAICI				
	Tubing Pre	enim /cl.	it-in\		Casing Pressure (Shut-in)	<del></del>	Choke Size		
Testing Method (pitot, back pr.)	Tuoing Fie	SBUIC (SIII	ц-ш)		Casing Freedom (Sina in)				
	<u> </u>			105			<u> </u>		
VI. OPERATOR CERTIFIC				NCE	OIL CONS	FRV	MOITA	DIVISIO	NC
I hereby certify that the rules and regul				_		/			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						NOV 1 ' 1989			
is true and complete to the best of my	TIOMICORC W	Jenei.			Date Approved		1101		
JMI							Orig. Si	med t v	
					Ву		Paul	Kautz	
Signature	Drla	Super	inten	dent	-,		Geol	ogist	
NM Young Printed Name	וט	JUPLI	Title	<u> </u>	Title				
11/15/89	(505)	623-			Title				
Date 11/15/89			lephone l	<b>Vo.</b>					
			•		_!!!				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests ta en in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such cl anges.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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