

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 35-025-30675
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maynard Oil Company		6. State Oil & Gas Lease No. K-385
3. Address of Operator 8080 N. Central Expwy, Ste. 660, Dallas, TX. 75206		7. Lease Name or Unit Agreement Name: State 35
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>35</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well No. 6
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4101.3 GR		9. Pool name or Wildcat Maljamar

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 4/13/02, set CIBP @ 4310' & dump bailed 2 sacks cement on top of CIBP. Perforations are 4378-4764' open below CIBP. Loaded casing with inert fluid containing corrosion inhibitor. Pressure tested the 5 1/2" casing, held 610 psig for approximately 1/2 hours. Original pressure chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gabe Utz TITLE Regulatory engineer

DATE 04/24/02

Type or print name Gabe Utz

Telephone No. 214/891-8454

APPROVED BY ORIGINAL SIGNED BY

Conditions of approval GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

This Approval of Temporary
Abandonment Expires 5/6/07

DATE

MAY 06 2002



