

UNIT. STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BLM
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pacific Enterprises Oil Company (USA)

3. ADDRESS OF OPERATOR

P. O. Box 3083, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

3301 S + 1980/E

Unit O

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE FLUID

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Set surface casing. DST #1

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Include a sketch of pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill Stem Test #1: Brushy Canyon 6540-47'

Open tool @ 9:15 PM CST 11-30-89

First Flow: 5 mins IFP 141 psi, FFP 225 psi

First Shut-in: 60 mins ISIP 2710 psi

Second Flow: 90 mins IFP 254 psi, FFP 997 psi

Second Shut-in: 4-1/2 hrs FSIP 2606 psi

Drill Pipe Recovery: 1104' (12.6 bbl) mud, Chl 185,000

738' (6.6 bbl) Filtrate and formation water, Chl 176,000

Sample Chamber Recovery:

0 cc oil

2450 cc water Rw=.065 Chl 172,000 ppm, formation water

Sample Chamber Pressure: 150 psi

*Lost circulation was expected at 3000' but not encountered.

18. I hereby certify that the foregoing is true and correct.

SIGNED

C. Robert Winkler

TITLE

Operations Engineer

DATE

12-5-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side