

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-069420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Corbin Federal

9. WELL NUMBER

16

10. FIELD AND POOL, OR WILDCAT

South Corbin (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 18, T18S, R33E

12. COUNTY OR  
PARISH  
Lea

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Convert to SWD Well

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other Convert to SWD Well

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915-686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 800' FSL & 1980' FEL

At top prod. interval reported below Same

At total depth Same

9a. API WELL NO.

30-025-60683

14. PERMIT NO.

DATE ISSUED

6/21/90

15. DATE SPUDDED

6/24/90

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

6/30/90 (Disposal Well)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3883' GR.

19. ELEV. CASINGHEAD

3883'

20. TOTAL DEPTH, MD & TVD

11,700'

21. PLUG BACK T.D., MD & TVD

10,120'

22. IF MULTIPLE COMPL.  
HOW MANY\*

N.A.

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

None. Disposal Intervals--8666'-8982'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for this conversion to SWD.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	365'	17-1/2"	370 sx-Circulated	
8-5/8"	24	2900'	12-1/4"	1500 sx-Circulated	
5-1/2"	15.5 & 17	11,700'	7-7/8"	1st Stage: 1075 sx-Circ.	
				2nd Stage: 1750 sx	DV @8002'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8590'	8590

31. PERFORATION RECORD (Interval, size, and number)

8900'-8982' (166 holes)

8832'-8862' (62 holes)

8666'-8712' (94 holes)

NOTE: CIBP pushed to 10,120'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8900'-8982'	8200 Gal. 15% NEFe HCl
8832'-8862'	3000 Gal. 15% NEFe HCl
8666'-8712'	4600 Gal. 15% NEFe HCl
10,750'	Set CIBP & dump 35' cmt on top

33.\* PRODUCTION

DATE OF FIRST PRODUCTION

N.A.--SWD Well

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

OIL - BBL.

GAS - MCF.

WATER - BBL.

GAS - OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED  
24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Robert L. Bradshaw*

TITLE

Sr. Staff Env./Reg. Spec.

DATE

14 March 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)