

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-069420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Southland Royalty Company

8. FARM OR LEASE NAME
West Corbin Federal

3. ADDRESS OF OPERATOR
21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.
915/686-5600

9. WELL NO.
16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800' FSL & 1980' FEL

10. FIELD AND POOL, OR WILDCAT
South Corbin (Bone Spring)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 18, T18S, R33E

14. PERMIT NO.
30-025-30683

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3883' GR.

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Convert to Disposal Well**

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @10,750' & dumped 35' cmt on top of CIBP. Tested csg & CIBP to 2000 psi.

Perf Bone Spring from 8900'-8982' (166 holes). Acdz perms w/8200 gal 15% NEFe HCl. Set CIBP @8887'.

Perf Bone Spring from 8832'-8862' (62 holes). Tested CIBP to 2000 psi. Acdz perms w/3000 gal 15% NEFe HCl. Set CIBP @8800'.

Perf Bone Spring from 8666'-8712' (94 holes). Set pkr & tstd CIBP to 4000 psi. Acdz w/4600 gl 15% NEFe HCl.

Drilled CIBP @8800'. Drilled on CIBP @8887' & pushed to 10,120'. TIH w/nickle plated 5-1/2" x 2-7/8" Baker Lok-Set pkr & nickle plated Guiberson on/off tool w/2.25" id on 2-7/8" 6.5# L-80 EUE PCI tbg. Circ. annulus w/2% KCl pkr fluid. Set pkr @8590'. Tested annulus to 500 psi for 30 min. Installed wellhead & rigged down. Work completed 6/30/90.

18. I hereby certify that the foregoing is true and correct

SIGNED

David L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

14 March 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.