

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo 2I State Com
8. Well No. 1
9. Pool name or Wildcat North Quail Ridge Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405	
4. Well Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>east</u> Line and <u>1,980</u> Feet From The <u>south</u> Line Section <u>2</u> Township <u>19S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,754' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/89: Spud well at 2:00 PM (MST), 10/14/89.  
10/15/89: Drill 17-1/2" hole to 354'. Set 354', 13-3/8" casing. Cement w/400 sx premium plus 2% CaCl, 1/4# flocele. Circulated to surface, WOC 12 hours. Test to 1000 psi for 15 minutes.  
10/16/89: Drilled out of surface w/11" bit. Drilled hole to 5204'.  
10/25/89: Ran 8-5/8" 24# & 32# casing to 5204'. Cemented with 2550 sx Halliburton Lite with 1/4# flocele and 15# salt per sack. Circulate to surface.  
10/26/89 WOC 12 hrs. Test 8-5/8" casing to 1500 psi for 15 minutes. Drill 7-7/8" hole to 13,426'.  
11/26/89 Ran open hole logs.  
11/27/89 Ran 333 jts (13,426') of 11.60# and 13.50# N-80 and S-95 casing. Cemented with 1500 sx 50/50 Poz, 0.5% Halad with 3% KCL and 850 sx Halliburton Lite with 1/4# flocele.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 11/29/89  
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 04 1989