

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo 2I State Com
8. Well No. 1
9. Pool name or Wildcat North Quail Ridge Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,754' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405
4. Well Location Unit Letter 1 : 660 Feet From The east Line and 1,980 Feet From The south Line Section 2 Township 19S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,754' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ACTIVITY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/04/89 RU completion unit. Pick up 3-3/4" bit, scraper, and 2-3/8" N-80 tubing. Trip in hole to DV tool @ 10,800'
12/05/89 Drill DV tool. Test casing to 1000 psi for 15 minutes. Ran to bottom to PBTD of 13,320' and circulate hole clean. Circulate complete hole w/200 bbls 2% KCL and 15 gals Howco clay-stay.
12/06/89 Trip out of hole w/tubing, bit and scraper. Trip in hole with Vann Systems perforating guns.
12/07/89 NU wellhead and perforate 13,074'-13,110', 13,059'-13,066', 13,024'-13,038', 12,986'-13,002' - 4 SPF, 270 holes. Flowing the well back.
12/08/89 Acidize with 7500 gals Mor-Flow BC with 400 ballsealers and 1000 SCF N/2 per bbl. Rig down completion unit.
12/09/89 Flow testing well.
12/10/89 Shut in for 72 hour BHP bombs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 12/12/89
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1989