State of New Mexico gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Title

Date

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834

District III

P.O. Box 2088

OIL CONSERVATION DIVISION

trict IV	I., Aztec, NM	87410		Santa I	fe, NM	0/304	2000			X	AME	NDED REPOI	
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1 Operator name and Address										2	26485		
Burlington Resources Oil & Gas Company P.O. Box 51810							3 R			eason for Filing Code			
		1010					Sideti			ack existing wellbore			
1idland, TX 79710-1810 4 API Number						5 Pool Name			1 314661	1		ool Code	
					South Corbin Wolfcamp						1	13320	
30 - 025 - 30690 7 Property Code			8 Property Name						9 Well Number				
•	18345		Federal 21									# 3	
10		Location											
I. JL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/Sc	outh Line	Feet from the	East/West line		County	
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1:		Hole Lo									J		
JL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	1	outh Line	Feet from the	1	est line	County	
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II. Oil ar	nd Gas T	ransport	ers	(
18 Transporter			nsporter Nam	ne		20 POD 21 O/G			22 POD ULSTR Location and Description				
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00000	Tex	cas/New Me	xico Pipe	eline Co.		23278	310	0	V			-	
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V. Produ		ter					COD I	: Do					
²³ PC	DD				24	POD UL	STR Locat	ion and De	scription				
V. Well	Complet												
25 Spud Date		ion Data				27 TD			28 PRTD		29 p	erforations	
•	Date	ion Data	Ready Date	إا	11,538	27 TD (MD-ver	t.}	11,5 CIRP	²⁸ PBTD 05' (MD -vert) 1:		erforations	
9/2	Date 1/96	ion Data	12/23/96	6	12,700	(MD-hor	z.)	CIBP	²⁸ PBTD 05' (MD-vert @ 10,813' 12,700' (MD-		1,125'-	12,700'	
9/2	Date 1/96 Hole Sie	ion Data	12/23/96 31 Casi	6 1	12,700 ' Size 11,2	(MD-hor	z.)	CIBP Depth Set	e 10,813'		1,125'-	12,700°	
9/2	Date 1/96	ion Data	12/23/96 31 Casi	6 1 ing & Tubing 13 3/8" 48	12,700' Size 11,2	(MD-hor	32 I	CIBP Depth Set	e 10,813'		33 Sacks (370	Cement	
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Printed Name

Previous Operator Signature