

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division
P.O. Box 1080
Hobbs, NM 88241

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Sidetrack

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2007' FNL & 2124' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/10/96

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

9/21/96

16. DATE T.D. REACHED

10/31/96

17. DATE COMPL. (Ready to prod.)

12/23/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3833'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,538' (MD-vert.), 12,700' (MD-horz.), 11,202' (TVD)

21. PLUG, BACK T.D., MD & TVD

11,505' (MD-vert.), CIBP @ 10,813', 12,700' (MD-horz.)

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Open hole: 11150'-12700'\Tbg perf 11125'-12040'

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	351'	17 1/2"	Surf./370 sxs	Circ.
8 5/8"	24#	2903'	12 1/4"	Surf./1250 sxs	Circ.
5 1/2"	15.5#/17#	11,538'	7 7/8"	TOC@2500'/1510 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,740'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole: 11,150'-12,700'
Tbg Perfd: 11,125'-12,040'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,125'-12,040'	A w/13,000 gls 20% acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
12/5/96		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/6/96	24 hrs	32/64		145	243	24	1675:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY, API (CORR.)	
80						33.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Compliance

DATE

12/30/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.