

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-6135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
MN-0175774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Mobil-Federal

9. WELL NO.

#3

10. FIELD AND POOL OR WILDCAT

Lusk Delaware, West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21 T19-S R32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ New well

2. NAME OF OPERATOR

Woodbine Petroleum, Inc.

3. ADDRESS OF OPERATOR

1445 Ross Ave, Dallas, TX, 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL & 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CK, etc.)

3584' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Set Intermediate Casing ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled from 455' to 4256' with 11" bit(10-26 to 11-2-89). Ran 4256' of 8 5/8", 32 & 24 #/ft, J-55 pipe as intermediate casing string. DV tool set at 2818'. Cemented bottom part of string w/ 245 sks. of class "C" w/ 1% CACL & 1/4#/sk cello-seal. Open DV tool. Cement thru DV tool w/ 645 sks PSL "C" & 1/4 #/sk cello-seal. Tail in w/ 200 sks. class "C" w/ 1% CACL. Close DV tool. Ran Temp. survey. Found cement top @ 150' from surface. WOC for 16 hrs. Continued drilling operations on 11-4-89.

RECEIVED

JUN 9 3 10 PM '89

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Nivens

TITLE Petroleum Engineer

DATE 12-22-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1-11-90

*See Instructions on Reverse Side