

N. H. DEPT. COMMISSION
P. O. BOX 1000
HOBBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMBERS
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NMO60-3160-3

(See other instructions on reverse side)

1. LEASE DESIGNATION AND SERIAL NO.

LC-029489-C

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

3. UNIT AGREEMENT NAME

N/A

4. FARM OR LEASE NAME

Cockburn "G" Federal

5. WELL NO.

1

6. FIELD AND POOL OR WILDCAT

Mescalero Escarpe
Bone Springs

7. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 10, T18S, R33E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☒ Recomplete

2. NAME OF OPERATOR

Chevron U.S.A.

3a. Area Code & Phone No.

915-687-7812

3. ADDRESS OF OPERATOR

P.O. Box 1150, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FSL and 940 FWL

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-30711

14. PERMIT NO

N/A

DATE ISSUED

8-5-91

15. DATE SPIDDED

12/06/89

16. DATE T.D. REACHED

08/01/91

17. DATE COMPL. (Ready to prod.)

08/06/91

18. ELEVATIONS (OF, RKR, RT, GB, ETC.)*

3956 GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

9599

21. PLUG BACK T.D., MD & TVD

9599

22. IF MULTIPLE COMPLET. HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

Bone Springs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	445	17.5	500 SXS	190 SXS
8.625	32#	3189	12.25	1100 SXS	1100 SXS
5.500	15.5#, & 17#	9599	7.875	1850 SXS	55 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

9002-9599 (original Bone Springs perfs).
The Delaware Sand perfs (@ 5214-5239)
squeezed off w/ 100 sxs cmt w/ Halad-9 &
100 sxs cl. "C" cmt.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9002-9599	6000 Gals. 28% NEFE
5214-5239	200 Sxs. Cmt.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
08-06-91		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
08-21-91	24	1.25 (pmp)	→	153	144	5	941:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	153	144	5	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

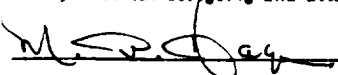
TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Tech. Assistant

DATE

08-26-91

*(See Instructions and Spaces for Additional Data on Reverse Side)