

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED

UNIT STATES DEPARTMENT OF THE INTERIOR
Modified Form No.
MND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ WELL 29 8 12 00 '91

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☒ DIFF. Casing ☐ OTHER ☐ ARE

2. NAME OF OPERATOR: Chevron U.S.A., Inc.

3. ADDRESS OF OPERATOR: P.O. Box 1150 Midland, Tex. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1650' FSL & 940' FWL
At top prod. interval reported below:
At total depth:

5a. API Well No.: 30-025-30711

14. PERMIT NO.: 4/26/91

DATE ISSUED: 4/26/91

15. DATE SPIDDED: 12/6/89

16. DATE T.D. REACHED: 5/26/91

17. DATE COMPL. (Return to prod.): 3956.6 GR

18. FILLSATIONS FOR RHR, RT, GB, ETC.): XXX

19. FLEV. CASINGHEAD: Delaware Sand

20. TOTAL DEPTH, MD & TVD: 9599'

21. PLUG BACK T.D., MD & TVD: 5390'

22. IF MULTIPLE COMPL., HOW MANY? XXX

23. INTERVAL DRILLED BY: XXX

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD): 5214'-5239' Delaware Sand

25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN: None

27. WAS WELL CORROD? No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	INNER SIZE	CEMENTING RECORD	
13 3/8"	48#	445'	17 1/2"	500 circ. 190 sx.	2531'
8 5/8"	32#	3189'	12 1/4"	1100 circ. 1100 sx.	
5 1/2"	15.5 & 17#	9599'	7 7/8"	1850 circ. 55 sx.	

LINER RECORD					TUBING RECORD:	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	5085'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5214'-5239', 12 holes, 4" HSC,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4 JHPF @ 90 degrees phasing.		5214'-5239'	1500 gals. 7 1/2% acid
		5214'-5239'	13,000 gals. 40# gel.
			41,000# 16-30 SD.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/28/91		Pumping				Prod.	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/9/91	24	N/A	→	2	4	45	2000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	20	→	2	4	45		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): sold

35. LIST OF ATTACHMENTS: David A. Glass

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B.G. Smith TITLE B.G. Smith DATE 7/24/91

*(See Instructions and Spaces for Additional Data on Reverse Side)