

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.	Well API No. 30-025-30711
Address P.O. Box 1150 Midland, TX 797021	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cockburn G federal	Well No. 1	Pool Name, Including Formation Delaware Sand	Kind of Lease State, Federal or Fee Federal	Lease No. LC-029489-C
Location Unit Letter L : 1650' Feet From The South Line and 940' Feet From The West Line Section 10 Township 18S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Co.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436 Abilene, Tex. 79604				
Name of Authorized Transporter of Casinghead Gas Conoco	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460 Hobbs, New Mexico 88240				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When ? 2/16/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded 12/6/89	Date Compl. Ready to Prod. 5/26/91		Total Depth 9599'		P.B.T.D. 5390'			
Elevations (DF, RKB, RT, GR, etc.) 3956.6 GR.	Name of Producing Formation Delaware Sand		Top Oil/Gas Pay 5214'		Tubing Depth 5085'			
Perforations 5214'-5239', 12 holes, 4" HSC, 4 JHPF @90 phas.					Depth Casing Shoe -----			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	445'	500 circ. 190 sx.
12 1/4"	8 5/8"	3189'	1100 circ. 232 sx.
7 7/8"	5 1/2"	9599'	1850 circ. 55 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/28/91	Date of Test 7/9/91	Producing Method (Flow, pump, gas lift, etc.) Pump.	
Length of Test 24	Tubing Pressure 20	Casing Pressure 20	Choke Size N/A
Actual Prod. During Test 47	Oil - Bbls. 2	Water - Bbls. 45	Gas- MCF 4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B.G. Smith
Signature
B.G Smith
Printed Name
7/24/91
Date
Tech. Assistant
Title
(915)687-7148
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.