

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT 1. REPLICATE
(Other instructions on re-
verse side)

30-025-30711
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL and 940' FWL

Unit 2

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TV, GR, etc.)

3956.6

5. LEASE DESIGNATION AND SERIAL NO.

LC-029489-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cockburn "G" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Mescalero Escarpe

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 10, T18S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set production csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILLED F 3195' TO 9599', CORE 8706-8775', DST #1 8686-8775, DST#2 F 8860-8902, OH LOGS DIL, DENSITY NEUTRON, SONIC & DIPMETER, RAN 5 1/2" CSG, 17# & 15.50# W/DV TOOL @ 5947, SET & CMTD 5 1/2" CSG @ 9599 IN 2 STAGES, 1ST STAGE CMT 50 SX CLASS C + 16% GEL SCAVENGER TAIL W/890 SX CLASS C +2% KCL +.6% HALAD 9 + .8% HALAD 344 + .7% CFR2 14.8 PPG YIELD 1.35, BUMP PLUG W/2800 PSI, OPEN DV TOOL, CIRC 4 1/2 HRS & CIRC OUT 200 SXS CMT, CMTD 2ND STAGE W/565 SX CLASS C +16% GEL + 2% SALT + .2% HR-7, TAIL W/345 SX CLASS C + 2% KCL + .4% HALAD 9 + .7% HALAD 344, BUMP PLUG W/3700 PSI, CIRC 55 SX CMT TO SURFACE, NDBOPE, SET SLIPS, CUT OFF CSG, INSTALL TBG HEAD, RELEASE RIG @ 0900 HRS, 12-12-89, RIG DN MORT.

Adm

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Atkins

TITLE Staff Drlg. Engr.

DATE 12-14-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____