

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029489-C
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 940' FWL		8. FARM OR LEASE NAME Cockburn "G" Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, CL, etc.) 3956.6		10. FIELD AND POOL, OR WILDCAT Mescalero Escarpe
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Section 10 T18S R33E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Set Csg.	☐		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 17 1/2" HOLE @ 11 AM 11-12-89, DRILLED TO 445'. SET & CEMENTED 13 3/8" CASING @ 445' WITH 500 SXS CLASS "C" CMT W/2% CACL2, CIRC 190 SXS. PLUG DN @ 9:02 PM 11-12-89. NU CLASS III BOP TEST TO 1250 PSI. DRLD CMT & FE. DRLG AHEAD AT 1800 HRS 11-13-89 (TOTAL WOC TIME-21HRS) DRILLED 12 1/4" HOLE TO 3195. SET & CMTD 8 5/8" CSG @ 3189' W/800SXS CLASS "C" W/16% GEL + 2% SALT, AND 300SXS W/2% CACL2, PLUG @ 1500HRS 11-17-89 W/1400PSI. CIRC 232SXS, NUBOPE TSTD TO 3000PSI, D/O CMT & FE TO 3189 (TOTAL WOC TIME 19 1/2 HRS)

Adm

NOV 22 11:07 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Akim

TITLE Staff Drlg. Engineer

DATE 11-20-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____