Submit 3 Copies To Appropriate District				Form C-1	
Office District I	E gy, Minerals and Natural Resources		VELL API NO.	Revised March 25, 19	999
1625 N. French Dr., Hobbs, NM 87240 District II	OH COMERNIA	TION DIVIDION	30-025-30717		
811 South First, Artesia, NM 87210	OIL CONSERVA		5. Indicate Type of Lease		\neg
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco M 87410 Santa Fe, NM 87505			STATE 🖫 FEE 🗆	
District IV	Santa PC, 1	WW 67505	6. State Oil & Gas		-
2040 South Pacheco, Santa Fe, NM 87505			B-1080		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit		
1. Type of Well: Oil Well X Gas Well Other			values draying ban Airies ont		
2. Name of Operator	Other		8. Well No.		\dashv
Chevron U.S.A. Inc.			157		
3. Address of Operator			9. Pool name or Wildcat		
15 Smith Road - Midland, Texas 79705			Vacuum Grayburg San Andres		
4. Well Location					
Unit Letter C:	710 feet from the	North line and	2530 feet from	n the West lin	ne
Section 1	Township 18		NMPM	County Lea	
100 (100 (100 (100 (100 (100 (100 (100	10. Elevation (Show wh	ether DR, RKB, RT, GR, et 3993' GR	c.)	1947 (1944) 1947 (1944) 1947 (1944) 1948 (1944)	
11. Check A	appropriate Box to Ind	icate Nature of Notice,	Report, or Other	Data	
NOTICE OF INT	• • •	1	SEQUENT REF		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON 🔀	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
12. Describe Proposed or Complete of starting any proposed work). or recompilation.					
MIRU Key Energy, ESP 1	Wood Group and Weather	rford.			
2) NDWH. NUBOP.					
3) TOH laying down 2-7/8					
4) TIH w/6-1/8" bit, 7"	casing scraper and 2-7	7/8" WS to 490' +/- (Pe	erfs: 4178'-4680')).	
5) TOH w/same.					
6) TIH w/7" CIEP and WS to 4072' +/ Set CIEP. 7) Circulate packer fluid. Chart to 500 psi for 30 mins.					
 7) Circulate packer fluid 8) TOH laying down WS. 	i. Chart to 500 psi i	or 30 mins.			
Well will be T/A'd.					
33 3, 33 3.					
I hereby certify that the information above	is true and complete to the b	est of my knowledge and belie	f.		-
~ Oh:					
SIGNATURE Jama Ski	mer	TITLE Regulatory Spec	ialist I	DATE09-25-02	-
Type or print name Laura Skinner			Telepho	ne No. 915-687-7355	<u>5</u>
(This space for State use)				OCT 1 1 2232	
APPROVED BY	GARY N	Marketta	DA	·· · - -	_
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