

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B - 1080
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 157
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>C</u> : <u>710</u> Feet From The <u>NORTH</u> Line and <u>2530</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>GR-3993'</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU pulling unit and spooler, come out of hole with Tbg and submersible pump.

2) GIH with 2 7/8" workstring and 7" Pkr. Set the Pkr @ +/- 4400' and test for communication behind casing between lower and upper perms (between perms @ 4436' and 4348'). If there is no communication then:

A) GIH with 2 7/8" workstring and 7" CIBP, Set the plug @ +/- 4390' and TOH.

B) TIH with 2 7/8" workstring (open end) and 7" CIBP. Set the plug @ +/- 4270'.

Squeeze perms @ 4178-4258 with 66 sx Class "C" cement (as per enclosed procedure) and shut the well over the night.

C) GIH with 6 1/8" bit and drill collar. Drill out cement and CIBP and circulate hole clean.

3) If there is communication between lower and upper interval, GIH with 2 7/8" workstring and cement retainer. Set retainer @ +/- 4170' and squeeze off all the perms (4178-4680') with 130 sx Class "C" cement. Follow the maximum squeeze pressure chart enclosed.

4) TIH with 6 1/8" bit and drill collar. Drill out cement retainer and cement to +/- 4395' and circulate hole clean.

5) Schlumberger perf 2JSPF @ 4280-4350'

6) GIH with 7" Pkr and workstring and set the Pkr @ +/- 4260'. Dowell acidize the new perms with 3000 gals 15% NEFE with 1500# rocksalt @ 3-4 BPM and maximum pressure of 3000 psig.

7) Scale squeeze by pumping 2 drums of TH-756 inhibitor mixed in 20 bbls of fresh water across the new perms.

8) Run production equipment and place the well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE 12/23/97

TYPE OR PRINT NAME M. Siamak Safargar

Telephone No. 397-0429

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. R

CONDITIONS OF APPROVAL, IF ANY:

DATE 12/23/97