

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30717
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1080
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	157
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993'	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter C : 710 Feet From The NORTH Line and 2530 Feet From The WEST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

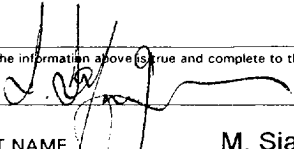
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRP pulling unit, installed BOP and TOH with production equipment,
- 2) Set a retainer @ 4100' and squeezed perms 4178-4680 with 150 sx Class "C" cement,
- 3) Tailed in with additional 150 sx of Class "C" cement,
- 4) Drilled out cement and the retainer,
- 5) Swabbed the well and recovered load water,
- 6) TIH with 7" CIBP and set it @ 4072' and circulated casing with treated water,
- 7) Tested and charted casing integrity to 500# for 30 minutes,
- 8) Well TA effective 1-23-98.

This Approval of Temporary
Abandonment Expires: 2/27/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Prod. Engineer DATE 2/16/98

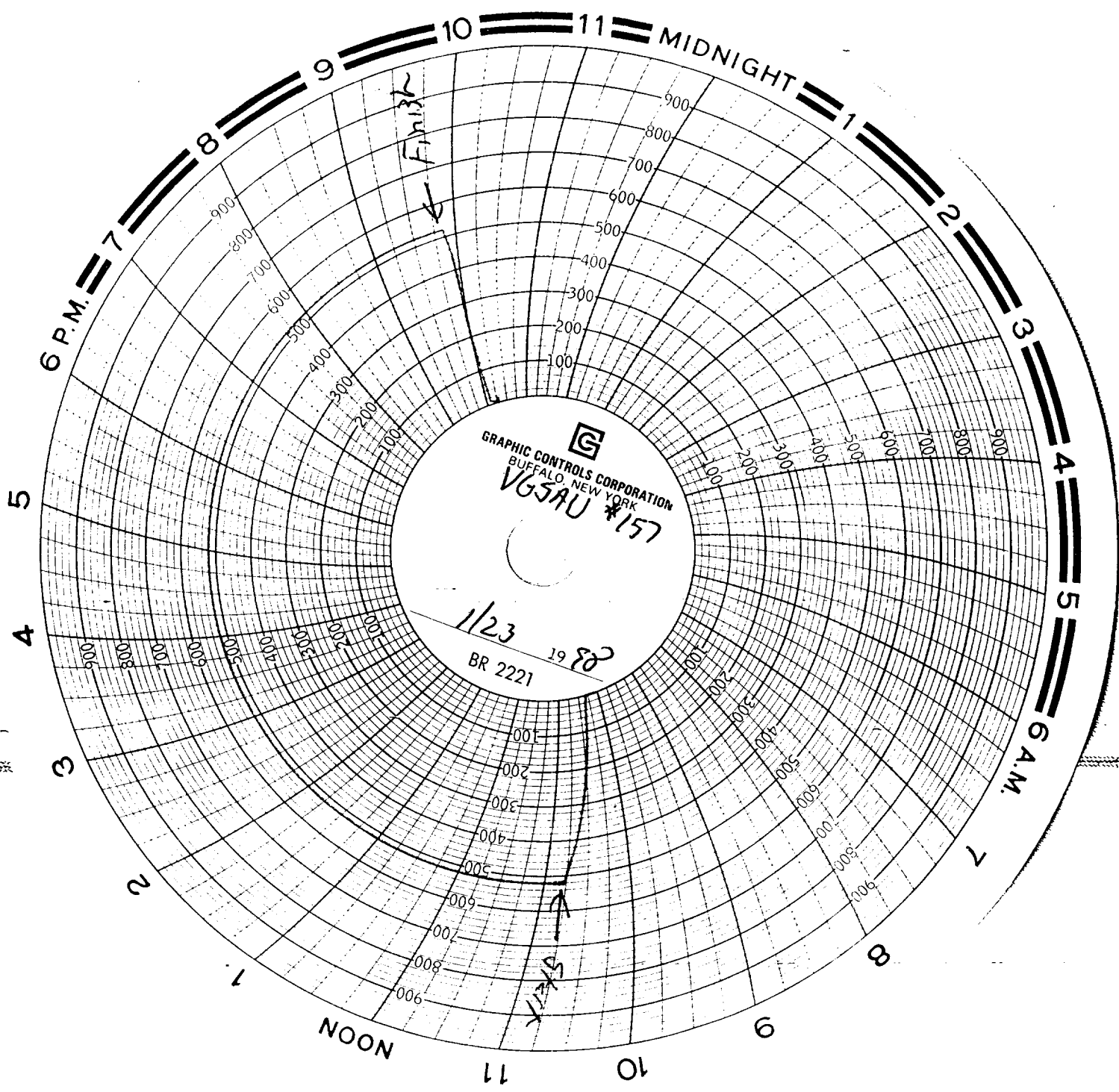
TYPE OR PRINT NAME M. Siamak Safargar Telephone No. 397-0429

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5253

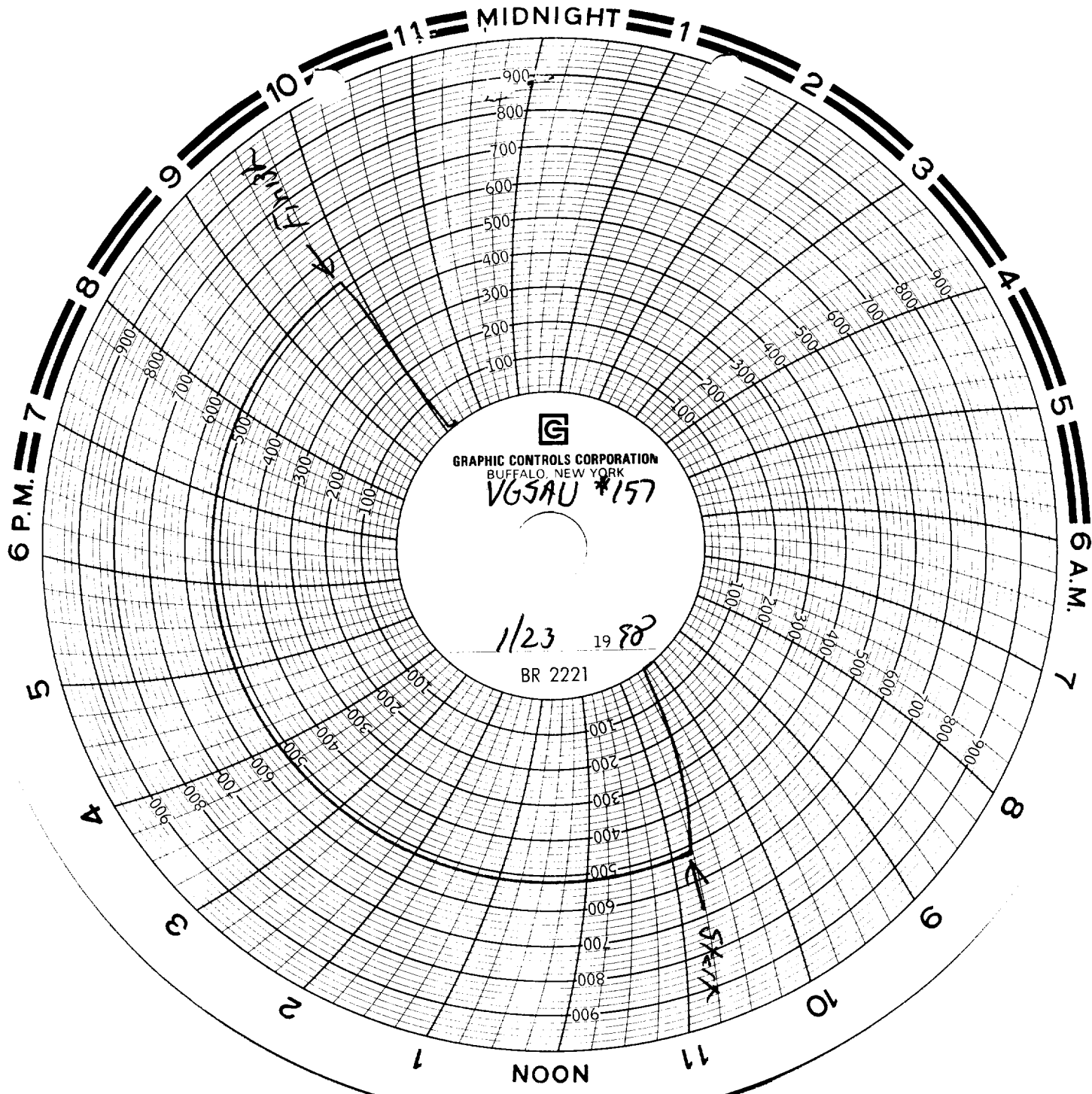


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
VGJAU #157

1/23
1980
BR 2221

Finish

Sketch



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

VGSAU #157

1/23 1982

BR 2221

DATE _____
WELL NAME 1123/82
SUPERVISOR 1658V #157
PACKER TYPE 0411
PACKER SETTING DEPTH 4072'
PERFORATIONS 4072'

PM
3110-340
Vacuum Greysburg
Howland Unit #157
Ken #762 Trucking
Tetaco 1-23-98

Q10
SQUAD
PERMISSION
A