

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30717
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1080
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	157
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3993'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C : 710 Feet From The NORTH Line and 2530 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 10/8/96 to perform this workover was approved by the NMOCD on 10/11/96.

10/14/96 - 10/26/96

1. MIRU pulling unit & reverse unit. Installed BOP. TIH w/ 6-1/8" bit, drill out CIBP @ 4070', pushed CIBP to 4962'. (PBSD @ 4990').

2. Circd hole clean. Sptd 12,900# sand from 4962'-4400'. Tagged sand @ 4412'.

3. TIH w/ 7" treating packer and 3-1/2", 9.3# frac tubing. Set pkr @ 4084', loaded backside & tested to 700#, OK.

4. Fracture treated perfs from 4291' - 4348' w/ 41,000 gallons 40# YF-40 Gel, 1200# adamite regaine, 98,000# 20/40 Ottawa sand & 57,000# 20/40 curable resin coated sand. Max P = 8900#, AIR = 35 BPM.

5. Flowed back 1 hour. SI for 24 hours to set sand.

6. Rigged up coiled tbg unit, tagged sand @ 3710'. Cleaned out to 4160'. TOH w/ coiled tbg unit. Flowed well back.

7. Released & TOH w/ packer & frac tubing. TIH w/ bit, tagged up @ 4340', C/O to 4945', circd hole clean.

8. TIH w/ production equipment & returned well to production.

OPT 11/7/96 PUMPING BY ROD PUMP: 24 BOPD, 600 BWPD, 26 MCFD

(INTERNAL TEPI STATUS FROM TR-O TO PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/17/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY: