

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30717
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1080
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	157
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C ; 710 Feet From The NORTH Line and 2530 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3993'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Frac Upper San Andres ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit & reverse unit. Install BOP.
2. TIH with 6-1/8" bit. Circulate out 5' sand. Drill out CIBP @ 4070'. Drill out fill to original PBTD @ 4990'. Flush hole clean and POH.
3. Fill casing with 11,500# sand from PBTD to +/- 4400'. Tag with sand line.
4. GIH with 7" treating packer and 3-1/2", 9.3# frac tubing. Test tubing to 9000 psi. Load backside and test.
5. Fracture perfs from 4291' - 4348' w/ 41,000 gallons 40# Gel, 98,000# 20/40 Ottawa sand & 55,000# resin coat 20/40 sand at 40 BPM.
6. Flow back immediately after shut in at +/- 20 gallons per minute. SI for 24 to 36 hours to set sand.
7. Flow back load if possible. If necessary, RU C/T unit and clean out tubing. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4990'.
8. Run production equipment with Cavins sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 10/8/96

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE OCT 11 1996

CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P Inc.
VGS AU No. 157
API# 30 025 30717

0.0 - 415.0' 18.625" OD 87.50#/ft SURF CSG
0.0 - 415.0' CEMENT 900 sx, circulated
0.0 - 415.0' 22" OD HOLE

0.0 - 1545.0' 13.375" OD 54.50#/ft INT CSG
0.0 - 1545.0' CEMENT 1500 sx, circulated
415.0 - 1545.0' 17.5 " OD HOLE

0.0 - 2800.0' 9.625" OD 36.00#/ft INT CSG
0.0 - 2800.0' CEMENT 1570 sx, circulated
1545.0 - 2800.0' 12.25 " OD HOLE

0.0 - 5000.0' 7 " OD 26.00#/ft PROD CSG
1510.0 - 5000.0' CEMENT 800 sx, TOC by T.S.
2800.0 - 5000.0' 8.75" OD HOLE

4178.0 - 4680.0' PERFS

710 FNL & 2530 FNL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3993 KB
COMPLETION DATE: 08-20-90
COMPLETION INTERVAL: 4178 - 4680 (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30717

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

857948

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter C : 710 Feet From The NORTH Line and 2530 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UT

8. Well No.
157

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3993'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REQUEST TEMPORARY ABANDONMENT STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/7/95

- 1) Notified NMOCD 24 hrs prior to proceeding with temporary abandonment procedure.
- 2) MIRU. TOH w/ rods & pump. Installed BOP. TOH with tubing.
- 3) By wireline, set 7" CIBP @ 4070' & capped with 5' sand. PBTD @ 4065'.
- 4) Tagged sand @ 4065'. Circulated inhibited water. Test casing to 310# for 30 minutes, held ok.
- 5) Request temporary abandonment well status through 4/1/2000.

(Original chart attached, copy of chart on back)

(Internal TEPI status from SI-O to TR-O)

This Approval of Temporary
Abandonment Expires

5-1-2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 5/9/95

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

ORIGINAL SIGNED BY **JERRY SEXTON**

DISTRICT I **SUPERVISOR**

APPROVED BY _____ TITLE _____

DATE MAY 12 1995

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

5

4

3

2

1

12

11

10

9

8

7

6

5

4

3

2

1

12

11

10

VAC. GAULBURY SR. #159
CALIBRATED
CHARTS
BATAVIA, N.Y.
Don Diamond

NEW YORK
NEW YORK
NEW YORK

NEW YORK
NEW YORK
NEW YORK

BR-2221
B 0-1000-8

5-5-95

TELECO CORPORATION AND PRODUCTION INC
HOBBS NEW MEXICO 88201-0280
FAX: 505-764-6000
TEL: 505-764-6000
30-025-38710

NIGHT

