

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30717

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
857948

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.
157

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO PRODUCING INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter C : 710 Feet From The NORTH Line and 2530 Feet From The WEST Line
Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3993', KB-4006'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. BASIN #7 SPUD 22 in. HOLE @ 2:30pm 6-27-90. DRILL TO 415'. TD @ 10:00am 6-28-90.
2. RAN 11 JTS OF 18 5/8, 87.5#, H-40 CSG. SET @ 415'. RAN 3 CENTRALIZERS. HALLIBURTON CEMENTED w/ 900 SX CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 8:30pm 6-28-90. CIRC 275 SX. INSTALL WELLHEAD.
3. TEST CSG. TO 600# FOR 30 MIN. FROM 4:00 TO 4:30am 6-30-90. WOC TIME 33 1/2 HRS. FROM 8:30pm 6-28-90 TO 6:00am 6-30-90.
4. DRILL 17 1/2 HOLE TO 1545'. TD @ 9:00am 7-2-90. RAN 10 JTS OF 13 3/8, 54.5#, K-55 AND 26 JTS OF 13 3/8, 48#, H-40, ST&C CSG. SET @ 1545'.
5. HALLIBURTON CEMENTED w/ 1500 SX CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 1:45pm 7-4-90. CIRC 380SX. 6. NU BOP AND TEST TO 3000#.
7. TEST CSG. TO 1000# FOR 30 MIN. FROM 4:00 TO 4:30am 7-5-90.
8. WOC TIME 16 1/4 HRS. FROM 1:45pm 7-4-90 TO 6:00am 7-5-90.
9. RAN LEAK OFF TEST TO 22.4 EMW.
10. DRILLING 12 1/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 07-09-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 14 1990

CONDITIONS OF APPROVAL, IF ANY: