

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30718

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

857948

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1330 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

158

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3987', KB-3798'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/17/97 - 3/4/97

1. MIRU. TOH w/ sub pump. Cleaned out wellbore to 4816'. Set CIBP @ 4565, shot frac window from 4350' to 4360' w/ 4 JSPF.
2. TIH w/ 7" Pkr, 3 1/2", 10K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4161'. Loaded & tested casing to 1000#, OK.
3. Pumped 2 drums of TH-756 inhibitor mixed in 20 bbls fresh water across perms 4234-4556'.
4. Fracture treated perms 4234-4556' with 32,000 gals 40# Crossed-Linked gel, 800 # adomite regaine, 75,380 # 16/30 Ottawa sand & 20,500# 16/30 curable resin coated sand. Max P = 5500#, AIR = 35 BPM. Flowed back for 30 min, forced closure. SION.
5. Tagged sand @ 4200'. MIRU coiled tbg unit. Cleaned out 3 1/2" tbg & 5 1/2" casing from 3740' - 4565'. TOH w/ treating pkr. Drilled out CIBP @ 4565' & cleaned out to 4841'. Set new CIBP @ 4700' (new PBTD).
6. TIH w/ production tubing, tubing pump, & rods. Returned well to production.

OPT 3/27/97 PUMPING BY PLUNGER PUMP: 62 BOPD, 1004 BWPD, 32 MCFD

4/28/97 - 4/30/97

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg.
2. Tagged fill @ 4698' (lower CIBP @ 4700'). Set another CIBP @ 4625' (new PBTD) to shut-off water production.
3. TIH w/ production tubing, tubing pumps, & rods. Returned well to production.

OPT 5/5/97 PUMPING BY PLUNGER PUMP: 174 BOPD, 736 BWPD, 84 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/7/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: