

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30721
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 122
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter <u>H</u> : <u>1336</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: PLUGBACK IN VGSA, ADD PAY, ACIDIZE <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, TOH W/ SUB PUMP, C/O TO 4985' (PBSD).
2. SET 7" CIBP @ 4640'. PERF W/ 2 JSPF FR 4252'-4618' (72 HLES).
3. TIH W/ WS TO 4640', SPT 600 GALS AMMONIUM BICARBONATE, SET PKR @ 3800', SQZ ADDL 600 GALS AMMONIUM BICARBONATE INTO FORMATION. SION.
4. TIH TO 4640', SPT 600 GAL 15% HCL NEFE, SET PKR @ 3800', SQZ ADDL 600 GAL, SI 1 HR, SWAB BACK, LOAD BS.
5. A/ PERFS 4254'-4620' W/ 6000 GALS 15% HCL NEFE, MAX P = 4000#, AIR = 3 TO 4 BPM.
6. SCALE SQZ W/ 4 DRUMS TH-793 IN 48 BFW, OVERFLUSHED W/ 400 BFW.
7. RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 8-5-93  
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Digitized by  
Paul Mautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 06 1993

CONDITIONS OF APPROVAL, IF ANY: