

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Producing Inc.	Well API No. 30-025-30721
Address P.O. Box 730, Hobbs, NM 88240	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain)	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vacuum Grayburg San Andres Unit	Well No. 122	Pool Name, including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee	Lease No. 857948
Location Unit Letter <u>H</u> : <u>1336</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> , <u>NMPM</u> , <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Eunice, NM 88231					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 18S	Rge. 34E	Is gas actually connected? Yes	When? 06-15-90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 05-22-90	Date Compl. Ready to Prod. 06-20-90		Total Depth 5000'		P.B.T.D. 4985'			
Elevations (DF, RKB, RT, GR, etc.) GR 3985', KB 3996'	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 4317'		Tubing Depth 4774'			
Performances 4317-4728'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
22"	18-5/8"	400'	C1 H 750 sx Cir 25 sx
17-1/2"	13-3/8"	1546'	C1 H 1500 sx Cir 100 sx
8-3/4"	7"	5000'	C1 H 2200 sx Cir 250 sx
	2-7/8"	4774'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 06-15-90	Date of Test 07-01-90	Producing Method (Flow, pump, gas lift, etc.) 4 in. sub pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 73	Water - Bbls. 922	Gas- MCF 61

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R. B. DeSoto  
Printed Name  
08-01-90  
Date  
Engineering Tech.  
(505) 393-7191  
Title  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
By  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.