Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30721

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
857948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

2. Name of Operator
TEXACO PRODUCING INC.

8. Well No.
122

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

4. Well Location
Unit Letter H : 1336 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 1 Township 18-S Range 34-E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
05-22-90	06-06-90	06-20-90	GR-3985, KB-3996	3985'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
5000'	4985'			0-5000'	

19. Producing Interval(s), of this completion - Top, Bottom, Name
4317' - 4728'; GRAYBURG-SAN ANDRES

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-CNL-CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18 5/8	87.5	400'	22	CL H 750 SX CIR. 25 SX	
13 3/8	48#	1546'	17 1/2	CL H 1500 SX CIR. 100 SX	
7	26	5000'	8 3/4	CL H 2200 SX CIR. 250 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4774'	

26. Perforation record (interval, size, and number)
4317-21,4333-50,4378-88,4404-10,4435-41,2 JSPF,82 HOLES. 4476-82,4486-92,4529-36,4554-64,4568-76, 4588-93,2 JSPF,84 HOLES. 4656-74,4678-99,4717-28,2 JSPF,100 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4317'- 4441'	ACID - 4200 GALS, 15% NEFE
4476'- 4593'	ACID - 4500 GALS, 15% NEFE
4656'- 4728'	ACID - 5000 GALS, 155 NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
06-15-90	4 IN. SUB-PUMP	PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07-01-90	24			73	61	922	835.6

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
KIRBY LOCKLAR

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. Basham Printed Name C.P. BASHAM Title DRLG. SUPT. Date 07-17-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2810'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3122'	T. Devonian	T. Menefee	T. Madison
T. Queen 3686'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4008'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4306'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4317' to 4728' No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2810'	2810	REDBEDS, SURFACE ROCK, ANHYDRITE, AND SALT				
2810	3122'	312	SALT, SAND, DOLOMITE, AND ANHYDRITE				
3122	4306'	1184	ANDHYDRITE, SAND, AND DOLOMITE				
4306	5000	694	DOLOMITE				