

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30722

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B 959

7. Lease Name or Unit Agreement Name

New Mexico State "W"

8. Well No.

#5

9. Pool name or Wildcat

Vacuum Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Questa Oil & Gas Co.

3. Address of Operator

7030 S. Yale, Ste. 406, Tulsa, OK 74136

4. Well Location

Unit Letter P : 875 Feet From The East Line and 330 Feet From The South Line

Section 13

Township 17 South

Range 34 East

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 4003'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/89 Reached total depth of 4795 ft.

11/7/89 Ran 118 #5. 4 1/2" 10.50 lb/ft J-55 D+T 4400 psi casing set at 4795 ft
Cemented w/ 450 sks. 65/35 Class "C" poz w/ 670 gel, 9 pps salt, 1/4 pps
celluloflakes + 250 sks. 50/50 Class "C" poz w/ 270 gel, 5 pps salt, plug
down @ 10:15 AM 11/7/89

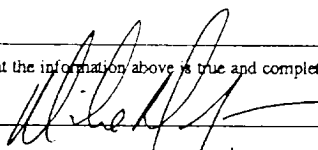
12/11/89 Pressure tested 4 1/2" casing to 1500 psi for 30 min - held OK
Perforated 4506-13, 4554-60, 4636-74, 4707-11, 1 spf, 59 holes

12/12/89 Acidized w/ 5000 gals 15% NEFE HCL + 120 bbls @ .75 BPM, 2600 psi

12/13/89 Flowed 14 bbls. oil, 185 bbls. lead water, 39 bbls. formation water

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Consultant

DATE 12/13/89

TYPE OR PRINT NAME

Mike Meyer

TELEPHONE NO. 918/494-6055

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1989