

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
1625 N. French Dr.  
Albuquerque, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.  
**104050**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>EOG Resources Inc.</b>		8. Lease Name and Well No. <b>West Corbin Federal No. 18</b>	
3. Address <b>P.O. Box 2267 Midland TX 79702</b>		9. API Well No. <b>30726</b> <b>30-025-30726</b>	
3a. Phone No. (include area code) <b>915 686 3689</b>		10. Field and Pool, or Exploratory <b>Corbin South Bone Spring</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FNL &amp; 1980' FWL</b> At top prod. interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 18, T-18-S, R-33-E</b>	
14. Date Spudded <b>11/8/89</b>		15. Date T.D. Reached <b>12/3/89</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/2/01</b>		17. Elevations (DF, RKB, RT, GL)* <b>3851 GR</b>	
18. Total Depth: MD <b>11532</b> TVD		19. Plug Back T.D.: MD <b>11305</b> TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	42 H40		367		500 C		Surface	
12 1/4	8 5/8	28 N80		2105		1415 C		Surface	
7 7/8	5 1/2	15 N80		11532		1600 H		3130 CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11274							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Wolfcamp</b>	<b>10792</b>	<b>11532</b>	<b>11032-11303</b>		<b>219</b>	<b>Producing</b>
B) <b>Bone Spring</b>	<b>6818</b>	<b>10248</b>	<b>8374-8780</b>		<b>64</b>	<b>Producing</b>
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Date of Material

ACCEPTED FOR RECORD  
ORIG. SGD: DAVID R. GLASS  
AUG 28 2002

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>1/6/90</b>									<b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>Producing w/ Bone Spring</b>

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>3/4/01</b>									<b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>Producing w/ Wolfcamp</b>

## 28b. Production - Interval C

Date First Produced <b>7/3/02</b>	Test Date <b>7/19/02</b>	Hours Tested <b>24</b>	Test Production →	Oil BBL <b>21</b>	Gas MCF <b>149</b>	Water BBL <b>7</b>	Oil Gravity <b>42</b>	Gas Gravity	Production Method <b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI <b>80</b>	Csg. Press. <b>60</b>	24 Hr. →	Oil BBL <b>21</b>	Gas MCF <b>149</b>	Water BBL <b>7</b>	Gas: Oil Ratio <b>7095</b>	Well Status	<b>Producing DHC</b>

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Wolfcamp</b>	<b>11032</b>	<b>11303</b>		<b>Queen</b>	<b>4078</b>
<b>Bone Spring</b>	<b>8374</b>	<b>8780</b>		<b>San Andres</b>	<b>4680</b>
				<b>Bone Spring</b>	<b>6218</b>
				<b>Wolfcamp</b>	<b>10792</b>

32. Additional remarks (include plugging procedure):

**Downhole Cammingle NMCCD order DHC-2989**

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Stan Wagner**Title **Regulatory Analyst**Signature *Stan Wagner*Date **8/22/02**