

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,
Other

2. Name of Operator
EOG Resources, Inc.

3. Address P.O. Box 2267, Midland, TX 79702
3a. Phone No. (include area code) (915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
1980' FNL & 1980' FWL
At top prod. interval reported below
At total depth

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
West Corbin Federal No. 18

9. API Well No.
30-025-30767 30726

10. Field and Pool, or Exploratory
Corbin South Bone Spring

11. Sec., T., R., M., On Block and
Survey or Area
Sec. 18, T18S, R33E

12. County or Parish Lea
13. State New Mexico

17. Elevations (DF, RKB, RT, GL)*
3851' GL

14. Date Spudded 11/8/89
15. Date T.D. Reached 12/3/89
16. Date Completed ☐ D&A ☒ Ready to Prod. 3/2/01

18. Total Depth: 11,532' MD
TVD
19. Plug Back T.D.: 10,800' MD
TVD
20. Depth Bridge Plug Set: 10,820' MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/LDT/GR/CAL; DLL/MSFL/GR; GR/CBL/CCL; LS SONIC

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48	0	367	367	500 Cl C w/2% CaCl		surface	
12-1/4"	8-5/8" K55/N80	24 & 28	0	2105'	2105'	1415 Cl C w/2% CaCl		surface	
7-7/8"	5-1/5" K55/N80	15.5 & 17	0	11,532'	11,532'	1600 Super H/2 stgs		3130'	

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8"	8869' (MD)							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	10,792'	11,532'	11,032-11,476' OA		219	Temporarily SI under CIBP @ 10,820'
B) Bone Spring	6818'	10,248'	8374-8780' OA		64	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8775-8780'	1500 gals 15% NEFE HCl acid
8683-8780'	Frac 45,000 gals x-link gel wtr & 50,000# 20/40 sd
8374-8502'	Frac 50,000 gals x-link gel wtr & 90,000# 20/40 sd
8430-8120'	Circ 150sx cmt in 5-1/2" csg annulus fr/8430-8120'

28. Production - Interval A: WOLFCAMP

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/6/90	1/10/90	24	→	250	450	102	42		Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64	200	0	→				1800	Temporarily SI under CIBP	

28a. Production - Interval B: BONE SPRING

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/4/01	3/16/01	24	→	71	101	89			Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→				1420	Producing	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

APR 12 2001

(ORIG. SGD.) GARY GOURLEY

