N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

OMB NO. 1004-0135

Form 3160-5

UNITED STATES ARTMENT OF THE INTERIOR

(August 1999)	BUREAU OF LAND M			Expires: November 30, 2000		
(1 original, 5 copies)	SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an			r an	NM93		
abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7 If Unit or CA/Agreement, Name and/or No.		
1. Type of well						
X Oil Well Gas Well Other				8 Well Name and No.		
2. Name of Operator EOG Resources, Inc.				-	oin Federal No. 18	_
3a. Address 3b. Phone No. (include area code)				9 API Well No.		
P.O. Box 2267, Midland, TX, 79702 (915)686-3722				30-025-3 0767 30726		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				10 Field and Pool, or Exploratory Corbin South Bone Spring		
1980' FNL & 1980' FWL				11 County or Paris		_
Sec 18, T18S, R33E				Lea, NM		
IDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA					
	E OF ACTION					
- TITE OF ORDINATION	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	X Fracture Treat	Reclai	mation	Well Integrity	
Notice of Interio	Casing Repair	New Construction	X Recon	nplete	Other	
X Subsequent Report	Change Plans	Plug and Abandon	X Tempo	orarily Abancon	Wolfcamp	
	Convert to Injection	Plug Back	Water	Disposal		
Final Abandonment Notice 13. Describe Proposed or Completed Ope			2000000		roximate duration therec	=
determined that the site is ready for fine 02/01/01 Set CIBP @ 10,900', 02/02/01 Dump 20' cmt on CIE 02/03/01 Perf cmt sqz holes @ 02/04/01 Circ 150sx CI H cmt v 02/06/01 Drld out cmt to top of & tested csg & sqz ho 02/07/01 Perforated 2nd Bone 02/08/01 Acidized perfs 8775-1 02/13/01 Perforated 1st Bone 02/15/01 Fracture stimulated p 02/21/01 Set CIBP @ 8670'. F 02/22/01 Fracture stimulated p 02/28/01 Drill out BP & circ cle 03/04/01 Put well on pump fro	did not hold. IP @ 10,900'. Set CIBP @ 11 8430' and 8120' (4 holes eaw) W/0.35% D60 fluid loss additivent retainer & tested csg & soles @ 8120' & 8430' to 500 p Spring Carbonate 8775-8780 W/1500 gals 15% NEFE Sping Sand 8683-8708' w/1 J Jerfs 8683-8780' w/45,000 gal Perf'd 1st Bone Spring Sand 8 Jerfs 8374-8502' w/50,000 gal anto 9020'.	ch) ve thru cmt ret @ 8140' into c sqz holes @ 8120' to 500 psig psig, held OK)' w/1 JSPF (6 holes). E HCL. Swbd dry. ISPF (26 holes). Is Viking D2500 x-link gel wtr 3374-8392', 8454', 8456', 845	sg annulus f g, held OK. 	Drid out cmt retainer 16/30 Super DC sd. 196', 8498', 6500', 85	02' w/1 JSPF (27 holes).	
14. I hereby certify that the foregoing	is true and correct		T T			_
Name (Printed/Typed)						
			Title		Petr. Eng.	
William G. Horne		Title				
Signature MGHorna			Date		3/30/01	_
FEDERAL OR STATE OFFICE USE					T	_
				Titlo	Date	
Approved by				Title	Date	_
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.				Office		
which would entitle the applicant to co	LS.C. Section 1212 make it a cr	rime for any person knowingly an	d willfully to m	ake to any de	ENGED FOR RECORD	_
States any false, fictitious or fraudulent sta	itements or representations as to	any matter within its jurisdiction.		F		_

(ORIG. SGD.) GARY GOURE

Corbin Wolfcamo 20

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HEDENCE