State of New Mexico
E...gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office 5 Copies P.O. Box 2088

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

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		<sup>1</sup> Opera	tor name ar	d Address				2 (	GRID N	lumber		
Meridian Oil Inc.								26485  Reason for Filing Code				
.0. Box 5	1810									_		
lidland, T	X 79710	- 1810			(5.1)			Chang	e of C		or 1-2-96 ool Code	
4 API Number						5 Pool Name				13320		
00 020 00.20						WOLFCAMP, SOUTH FIELD				9 Well Number		
7 Pre	operty Code	18359	8 Property Name									
	21411	2 '			WEST CORBI	N FEDERAL					# 18	
I. "	° Surface	e Location				- 1	- 1	.1	I Banto	est line	County	
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1	11 Botton	Hole Loc	ation						T 20 - 61	(7 -a 12 - 1	Country	
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FEDERAL	11000	,									<u>.</u>	
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18 Transporter			sporter Nan	ne	20 PO	20 POD 21 O/G			22 POD ULSTR Location			
OGRID			Address						and Desc	cription		
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<sup>23</sup> PO	OD Complet	ion Data	Ready Date		24 POD UI	STR Location and	d Description			29 Pe	orforations	
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