

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company		Well API No. 30-025-30726
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		Other (Please explain) Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Corbin Federal	Well No. 18	Pool Name, Including Formation South Corbin (Wolfcamp)	Kind of Lease Lease	Lease No. NM-93
Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line Section 18 Township 18-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Tularosa New Mexico Pipeline	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, Texas 79604				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit FB	Sec. 1820	Twp. 18-S	Rge. 33-E	Is gas actually connected? no	When? unknown at present

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/8/89	Date Compl. Ready to Prod. 12/3/89	Total Depth 11,532'	P.B.T.D. 11,515'					
Elevations (DF, RKB, RT, GR, etc.) 3851' GR	Name of Producing Formation SOUTH CORBIN WOLF CAMP	Top Oil/Gas Pay 11,274	Tubing Depth 11,172'					
Perforations 11,274' - 11,302'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1/6/90	Date of Test 1/10/90	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HR	Tubing Pressure 200	Casing Pressure	Choke Size 24/64"
Actual Prod. During Test	Oil - Bbls. 250	Water - Bbls. 102	Gas - MCF 450

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Connie L. Malik
Operations Tech III
Printed Name
1/11/90
Date
Title
915 686-5681
Telephone No.

OIL CONSERVATION DIVISION
JAN 16 1990

Date Approved

By
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.