Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico . .gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-30736 Southland Royalty Company Address 21 Desta Dr., Midland, TX 79705 Other (Please explain) $\overline{\mathbf{X}}$ Reason(s) for Filing (Check proper box) 1000 Bbl. Test Allowable Request Change in Transporter of: X New Well Perfs: 5156' - 5246' Delaware Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Operator if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease NM-61605 Lease Name State Francial or Fee West Corbin (Delaware) 4 Federal 21 Location Feet From The North Line and 1943 Feet From The West Line Unit Letter C Lea County Range 33-E , NMPM, 18-S 21 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P.O. Box 2436 Abilene, Tx. 79604 X Pride Pipeline Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Rge. Is gas actually connected? When? Twp. Unit Sec. If well produces oil or liquids, 18-S | 33-E unknown at present 21 No give location of tanks. C verbal per Shannon Shaw 1/11/90 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v | Diff Res'v New Well | Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 1 8 1990 is true and complete to the best of my knowledge and belief. Date Approved _____ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signature Connie L. Malik Operations Tech III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 1/16/90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915 686-5681 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.