

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-29697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-entry</u>				7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR CAMERON OIL & GAS CO				8. FARM OR LEASE NAME, WELL NO. Federal "G" #2	
3. ADDRESS AND TELEPHONE NO. PO Box 1455 Roswell N.M. 88202-1455				9. API WELL NO. 2 30-025-30738	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L 1650' FSL & 330' FWL At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT CORBIN QUEEN	
14. PERMIT NO. _____ DATE ISSUED 14-11-01				12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 7-25-01				13. STATE NM	
16. DATE T.D. REACHED 7-27-01		17. DATE COMPL. (Ready to prod.) 8-7-01		19. ELEV. CASINGHEAD 3920 GL	
20. TOTAL DEPTH, MD & TVD 5225		21. PLUG, BACK T.D., MD & TVD 5225		23. INTERVALS PRODUCED BY ACCEPTED FOR RECORD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4086-4112 QUEEN				25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A				27. WAS WELL CORRED N/A	
29. CASING RECORD (Report all casing made in hole)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	405	17/2	425	CR. TO SURFACE
8 5/8	32	2983	12 1/4	1400	CR. TO SURFACE
5 1/2	17	9192	7 7/8	1275 TOC 2500'	2500'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
2 7/8					
31. PERFORATION RECORD (Interval, size and number) 4086, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97 98, 4103, 04, 05, 08, 09, 10, 11, 12 .48 - 21 Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4086-4112			2000 GAL 10% NEFE		
4086-4112			13500 GAL ROLT Emulsion with		
			29000 + 1 1/2/30 SAND.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-8-01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-17-01	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 8	GAS—MCF. 1 TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 8	GAS—MCF. 1 TSTM	WATER—BBL. 20
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY DAVID Sweeney		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED David Sweeney		TITLE Superintendent		DATE 8-20-01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
2001 AUG 22 AM 11:45

RECEIVED
2001 SEP 19 AM 8:47

RECEIVED
2001 SEP 19 AM 8:47