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State of New Mexico

Form C-103

| District Office Energy interials and Natural Resources Department | Revised 1-1-8 |
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| OIL CONSERVATION DIVISION | WELL API NO. |
| P.O. Box 1980, Hobbs, NM 88240 | 30-025-30754 |
| DISTRICT II Santa Fo. Now Maying 87504 2088 | 5. Indicate Type of Lease |
| P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil / Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELL | 857948 |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT |
| 1. Type of Well: OIL GAS WELL OTHER | |
| Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | 8. Well No. 138 |
| 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 | 9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES |
| 4. Well Location | |
| Unit Letter F: 1980 Feet From The NORTH Line and 2583 | Feet From The <u>WEST</u> Line |
| Section 2 Township 18S Range 34E NMI | PM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4015' GR | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, | , or Other Data |
| NOTICE OF INTENTION TO: SU | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPER | RATION PLUG AND ABANDONMENT |
| PULL OR ALTER CASING CASING TEST AND CEMENT | <u> </u> |
| OTHER: CLEANOUT, ADD PAY, ACIDIZE 🔀 OTHER: | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, is work) SEE RULE 1103. MIRU. Install BOP. TOH w/ rods, pump, & tubing. TIH with bit. Clean out to PBTD (4754'). TOH. | ncluding estimated date of starting any proposed |
| 2. Perforate the following intervals w/ 2 JSPF: 4289'-4480' (190 holes). | |
| | |
| 3. TIH with RBP, 7" treating packer and WS. Set RBP @ 4485' (bottom Grayburg perf @ 4480'; top San Andres perf @ 4491'). | |
| Set pkr @ 4200'. Acidize perfs from 4289'-4480' with 6200 gals of 15% NEFE HCl. Pump at 3 to 4 BPM & a maximum treating pressure of 4500#. Swab back one day while monitoring pH level. | |
| 5. Pump 2 drums of TH-793 mixed in 24 BBLS of fresh water. Overflush with 200 BBLS of fresh water. SIC | DN. |
| 6. TOH w/treating packer and WS. TIH w/ prod equipment & return well to production from the Grayburg for | mation for a monitoring period of app. 2 weeks. |
| 7. Retrieve RBP. Return well to production from both the Grayburg and San Andres formations. | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| SIGNATURE Morth Dan TITLE Engr Asst | DATE <u>8/4/95</u> |
| TYPE OR PRINT NAME Monte C. Duncan | Telephone No. 397-0418 |

NC1.

TITLE

(This space for State Use)