

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30755
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	139
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4006' GR

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1282</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4006' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Fracturing Formation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/24/97 - 4/6/97

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg. Cleaned out wellbore to 4756'. Set CIBP @ 4685, shot frac window from 4492' to 4502 & 4528' to 4548' (4 jspf, .47" holes, 32' 128 holes).

2. TIH w/ 7" Pkr, 3 1/2", 9.3K frac tbg. Tested frac tbg to 8000 psi, OK. Set Pkr @ 4237'. Loaded & tested casing to 1000#, OK.

3. Pumped 3 drums of TH-756 inhibitor mixed in 30 bbls fresh water across perfs 4347'-4678'.

4. Fracture treated perfs 4347'-4578' with 36,000 gals 40# Crossed-Linked gel, 800# adomite regaine, & 92,408 # 16/30 16/30 Ottawa sand & 27,240# 16/30 curable resin coated sand. Flushed w/ 41 bbls slick water. Max P = 3850#, AIR = 35.2 BPM. Opened for forced closure. SION.

5. TOH w/ pkr. TIH w/ bit, tagged fill @ 4355'. Drilled out sand & CIBP @ 4685' to 4848'. Circd hole clean.

6. TIH w/ production equipment & returned well to production.

OPT 4/15/97 PUMPING BY ROD PUMP: 121 BOPD, 297 BWPD, 64 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: