

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30755
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	139
9. Pool Name or Wildcat	62180 VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1282</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4006' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	ADDED PAY, ACIDIZED, & SCALE SQZD <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/2/94 -12/7/94

- 1) MIRU pulling unit. TOH w/ rods & pump. Installed BOP. TOH w/ tubing.
 - 2) Perforated with 2 JSPF from 4427' - 4656' (66 ft - 132 holes)
 - 3) TIH w/ 7" treating pkr on 2 3/8" tbg to 4830'. Sptd 500 gals ammonium bicarbonate. Set pkr @ 3800'. Sqzd an addl 500 gals. SION
 - 4) Released pkr, TIH to 4830' & sptd 500 gals 15% NEFE HCL. Set pkr @ 3750'. Loaded BS w/ FW & tstd csg, held ok.
 - 5) Acidized perms from 4347'-4806' w/ 10,000 gals 15% NEFE HCL. SION.
 - 6) Scale sqzd w/ 2 drums TH-793 in 24 bbls FW. Overflushed w/ 200 bbls FW. SION.
 - 7) TOH w/ pkr. TIH w/ tubing, rods, & pump. Returned well to production.
- OPT 12/27/94 PUMPING BY ROD PUMP: 85 BOPD, 320 BWPD, 15 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>	DATE <u>1/25/95</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>	

(This space for State Use)

APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>COMMISSIONER</u>	DATE <u>JAN 30 1995</u>
CONDITIONS OF APPROVAL, IF ANY:		