

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30756	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. 857948	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	
8. Well No. 140	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 10 Feet From The EAST Line
Section 02 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-4000', KB-4013'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/97 - 5/5/97

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg. Cleaned out wellbore to 4810'. Set CIBP @ 4605'.

2. TIH w/ 7" Pkr, 3 1/2", 10K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4110'. Loaded & tested casing to 1000#, OK.

3. Pumped 2 drums of TH-756 inhibitor mixed in 30 bbls fresh water across perfs 4199'-4594'.

4. Fracture treated perfs 4199'-4594' with 32,000 gals 40# Crossed-Linked gel & 103,000# 16/30 curable resin coated sand. Flushed w/ 39 bbls slick water. Max P = 4560#, AIR = 35 BPM. SION.

5. TOH w/ pkr. TIH w/ bit, tagged fill @ 4310'. Drilled out sand & CIBP @ 4605' to 4900' (PBTD). Circd hole clean.

6. TIH w/ production equipment & returned well to production.

OPT 5/7/97 PUMPING BY ROD PUMP: 156 BOPD, 214 BWPD, 42 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

Orig. Signed by
Paul Kutz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: