

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico

Energy Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30756
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	140
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter H ; 1980 Feet From The NORTH Line and 10 Feet From The EAST Line  
Section 02 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-4000', KB-4013'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> CLEANED OUT, ADDED PAY, ACIDIZED
	PLUG AND ABANDON <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	CHANGE PLANS <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/23/95 - 7/10/95
- MIRU. Installed BOP. TOH w/ rods, pump, & tubing. TIH with bit, no fill. TOH w/ bit.
  - Perforated the following intervals w/ 2 JSPF: 4423'-4783' (94 holes).
  - TIH with treating packer and WS to 4800'. Pickled tubing.
  - Set pkr at 4280'. Load BS w/ FW & tested. Acidized perms from 4423'-4788' with 9900 gals of 15% NEFE HCl. MAX P = 2500#, AIR = 4 BPM. Well on vacuum, did not swab.
  - Pumped 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflushed with 100 BBLS of fresh water. SION.
  - TOH w/ treating pkr and WS. Perforate the following intervals w/ 2 JSPF: 4199'-4377' (194 holes).
  - TIH W/ RBP, treating pkr, and WS. Set RBP @ 4391' (bottom Grayburg perf @ 4385'; top San Andres perf @ 4397').
  - Set pkr @ 4100'. Acidized perms from 4199'-4385' with 4500 gals of 15% NEFE HCl. MAX P = 2400#, AIR = 4 BPM.
  - Pumped 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflushed with 100 BBLS of fresh water. SION.
  - TOH w/ treating packer and WS. Left RBP set @ 4391'. TIH w/ prod equipment & returned well to production from the Grayburg formation.
  - Monitored production of the isolated Grayburg formation. TOH w/ RBP. Returned well to production from both the Grayburg and San Andres formations. OPT 8/16/95 PUMPING BY ROD PUMP: 30 BOPD, 282 BWPDP, 90 MCFD (INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/18/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY ORIGI TITLE \_\_\_\_\_ DATE SEP 21 1995

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_