

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30756
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	140
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : 1980 Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>02</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4000', KB-4013'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: CLEANOUT, ADD PAY, ACIDIZE ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Install BOP. TOH w/ rods, pump, & tubing. TIH with bit. Clean out to PBTD (4900'). TOH.
- Perforate the following intervals w/ 2 JSPF: 4423'-4783' (94 holes).
- TIH with treating packer and WS to 4800'. Pickle tubing.
- Set pkr at 4280'. Load BS w/ FW & test. Acidize perms from 4423'-4788' with 9900 gals of 15% NEFE HCl. Pump at 3 to 4 BPM & a maximum treating pressure of 4500#. Swab back one day while monitoring pH level.
- Pump 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflush with 100 BBLS of fresh water. SION.
- TOH w/ treating pkr and WS. Perforate the following intervals w/ 2 JSPF: 4199'-4377' (194 holes).
- TIH W/ RBP, treating pkr, and WS. Set RBP @ 4391' (bottom Grayburg perf @ 4385'; top San Andres perf @ 4397').
- Set pkr @ 4100'. Acidize perms from 4199'-4385' with 4500 gals of 15% NEFE HCl. Pump at 3 to 4 BPM & a maximum treating pressure of 4500#. Swab back one day while monitoring pH level.
- Pump 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflush with 100 BBLS of fresh water. SION.
- TOH w/ treating packer and WS. TIH w/ prod equipment & return well to production from the Grayburg formation.
- Monitor production of the isolated Grayburg formation. TOH w/ RBP. Return well to production from both the Grayburg and San Andres formations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 6/28/95

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kattz TITLE Geologist

DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY: