

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 140
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 10 Feet From The EAST Line Section 2 Township 18-SOUTH Range 34-EAST NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4000', KB-4013'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 8 3/4 in. HOLE TO 4343'. CUT A TOTAL OF 14 - 4 in. CORES FROM 4343' TO 4764'.
2. TD 8 3/4 in. HOLE @ 5000' AT 5:45 am 3-25-90.
3. HALLIBURTON LOGGED: GR-DLL-MG-CAL FROM 5000' TO 2800' AND GR-SDL-DSN-CAL FROM 5000' TO SURFACE.
4. RAN 115 JTS OF 7 in., 26#, J-55, LT&C CASING SET AT 5000'.
5. HALLIBURTON CEMENTED w/ 900 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87 f3/s). F/B 250 SX CLASS H (15.6ppg, 1.18 f3/s). CIRCULATED 231 SX.
6. INSTALL WELLHEAD AND TEST TO 2000# BY FMC FOR 30 MIN. FROM 10:30 TO 11:00 pm 3-26-90
7. RELEASE BASIN RIG #10 AT 4:00 am 3-27-90.
8. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 03-28-90  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 3 1990  
CONDITIONS OF APPROVAL, IF ANY: