

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 140
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO PRODUCING INC.
3. Address of Operator P.O. Box 3109, MIDLAND, TEXAS 79702	4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 10 Feet From The EAST Line Section 2 Township 18-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4000, KB-4013	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) BASIN RIG #10 SPUD 12 1/4" HOLE AT 8:00 PM 3-8-90
- 2) TD 12 1/4" HOLE AT 1550' AT 5:00 PM 3-9-90
- 3) RAN 35 JOBS OF 9 5/8", 36 #, J-55, ST+C CASING (1537') SET AT 1550'.
- 4) HALLIBURTON CEMENTED WITH 800 SACKS CLASS 'H' WITH 27% CaCl2 @ 15.6 ppg CIR.C. 95 SACKS. INSTALL WELLHEAD AND TEST TO 1000 # BY FMC.
- 5) NU BOP AND TEST TO 3000 #.
- 6) WOC - 32 HOURS FROM 2:15 AM 3-10-90 TO 10:15 AM 3-11-90
- 7) DRILL CEMENT. TEST CASING TO 1500 # - 30 MIN. FROM 7:00 AM TO 7:30 AM 3-11-90.
- 8) DRILL FORMATION - RAN LEAK-OFF TEST TO 21 ppg EMW.
- 9) DRILLING 8 3/4" HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Drilling Supt. DATE 3-12-90
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-688-4620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 15 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: