

Submit to Appropriate
District Office
State Lease - 6 copies
Fed. Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

50-025-30752

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

857948

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES
UNIT

2. Name of Operator

TEXACO PRODUCING INC.

8. Well No.

140

3. Address of Operator

P.O. BOX 3109 MIDLAND, TEXAS 79702

9. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 10 Feet From The EAST Line

Section 2 Township 18-S Range 34 E NMPM LEA County

10. Proposed Depth
5000'

11. Formation
GRAYBURG-SAN ANDRES

12. Rotary or C.T.
R

13. Elevations (Show whether DF, RT, GR, etc.)

GR- 4000'

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

BASIN

16. Approx. Date Work will start

12-26-89

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48 #	40'	READY-MIX	SURFACE
12 1/4"	9 5/8"	32.3 #	1550'	800 SX	SURFACE
8 3/4"	7"	26 #	5000'	800 SX	SURFACE

CEMENTING PROGRAM

CONDUCTOR CASING - READY Mix

SURFACE CASING - 800 SACKS CLASS "H" WITH 27% CaCl₂ (15.6 ppg, 1.19 cu ft/sx 5.2 gal wtr/sx)

PRODUCTION CASING - 550 SACKS 35/65 POZ CLASS "H" WITH 67% GEL, 57% SALT, 1/4 # FLOCELE (12.8 ppg, 1.87 cu ft/sx, 9.9 gal wtr/sx) FOLLOWED BY 250 SACKS CLASS "H" (15.6 ppg, 1.18 cu ft/sx, 5.2 gal wtr/sx).

NO OTHER OPERATOR IN THIS 1/4 Y4 SECTION.

UNORTHODOX LOCATION - 20 ACRE SPACING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Wade Howard

TITLE

ENGINEERING ASSISTANT

DATE

12-11-89

TYPE OR PRINT NAME

C. WADE HOWARD

TELEPHONE NO 688-4606

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE

DISTRICT I SUPERVISOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 03 1990

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

74-27-3

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO PRODUCING INC.			Lease Vacuum Grayburg, San Andres Unit		Well No. 140
Unit Letter H	Section 2	Township 18 South	Range 34 East	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 10 feet from the East line					
Ground level Elev. 4000	Producing Formation San Andres		Pool Vacuum Grayburg - San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

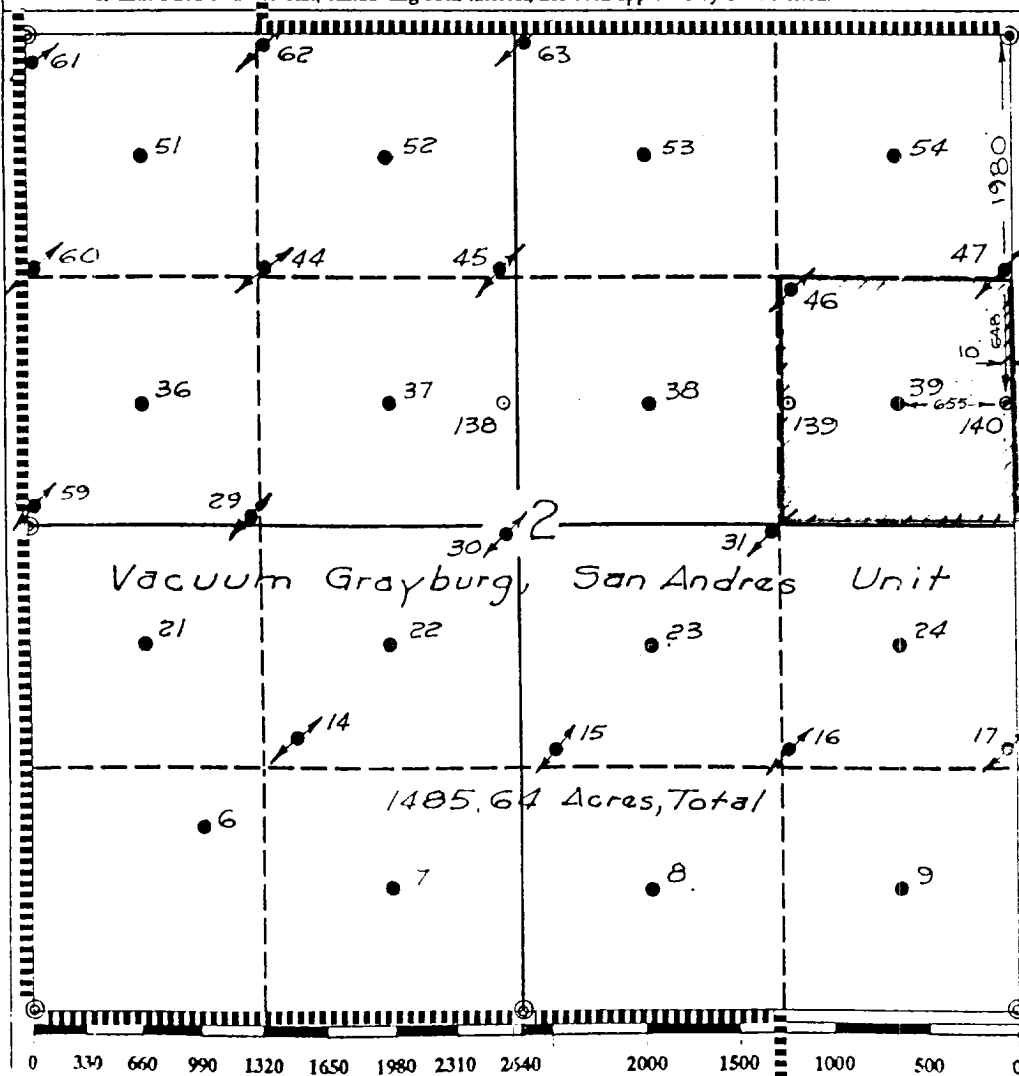
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
Royce D. Mariott
Position
Division Surveyor
Company
Texaco Producing Inc.
Date
December 7, 1989

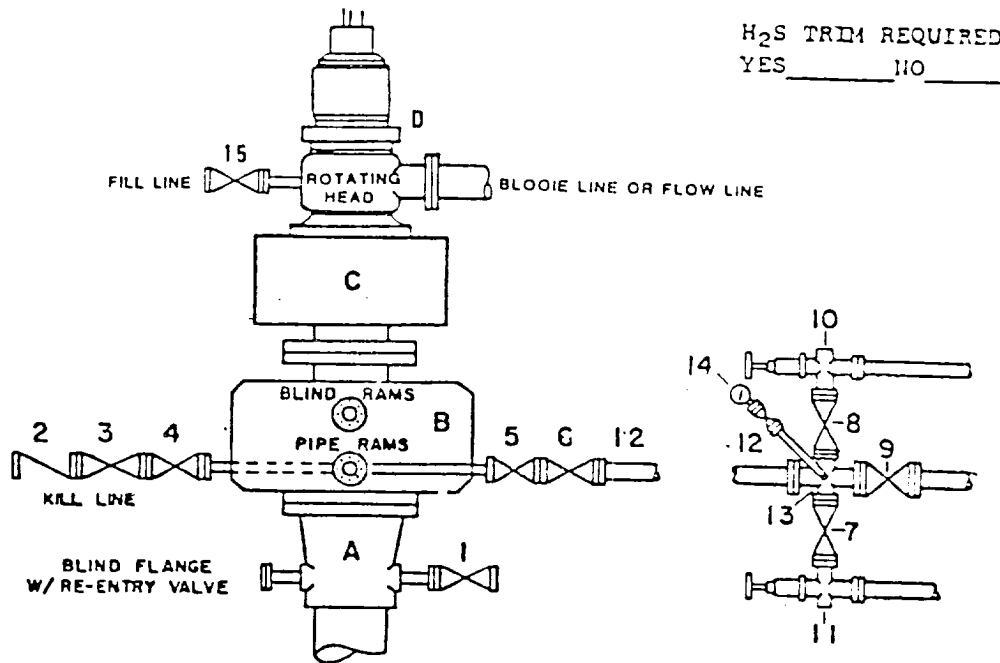
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 6, 1989
Signature & Seal of
Professional Surveyor
John S. Piper
Certificate No. 7254
John S. Piper
December 7, 1989



DRILLING CONTROL **CONDITION III-B 3000 PSI WP**



H₂S TRIM REQUIRED
 YES _____ NO _____

DRILLING CONTROL MATERIAL LIST - CONDITION III - B

- | | |
|----------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers). |
| C | 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines. |
| D | Rotating Head with fill up outlet and extended Bloopie line. |
| 1,3,4,
7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum Schedule 80, Grade B, seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in Choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



TEXACO, INC.
 MIDLAND DIVISION
 MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT E

05-21-98
173

DEC 13 1998

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