## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

■ AMENDED REPORT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

<sup>23</sup> POD

40 South Pacheco, Santa Fe, NM 8/505		A TO TO ANGRORE	
REQUEST FOR	ALLOWABLE AND AUTHORIZATIO	N TO TRANSPORT	
Operator	<sup>2</sup> OGRID Number		
EOG Resources, Inc.		7377	
P. O. Box 2267		Reason for Filing Code	
Midland, Texas 79702		CH. <b>3</b> -1-2000	
4 API Number	5 Pool Name	6 Pool Code	
30-0 25-30758	WEST CORBIN DELAWRE	13195	
7 Property Code	8 Property Name	9 Well Number	
17305 75559	EAST CORBIN DELAWARE UNIT	7	
Surface Location			

***						1 x 1 10 11 X 1	In . c . d .	E - 4/11/1 - 4 11	C
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
В	21	185	33E		503	NORTH	1661	EAST	LEA
Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code	13 Produc	ing Method Code	e 14 Gas C	Connection Date	<sup>15</sup> C-129 Perr	nit Number	lo C-129 Effective	Date 17 C-	129 Expiration Date
III. Oil and	Gas T	ransporter	 S	<del> </del>					
18 Transporter OGRID			20 POD	21 O/G	22 POD ULSTR Location and Description		on		
007440 EOTT Energy Corp. L. P.		23291	10 0_	Btry located in UL-F Sec. 22 T18S		Sec. 22 T18S			

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007440	EOTT Energy Corp. L. P. P. O. Box 4666 Houston, Texas 77210-4666	2329110	0_	Btry located in UL-F, Sec. 22,T18S R33E, Lea Co., on AZTEC 22 FED.LSE.
009171	GPM GAS CORPORATION 3300 N. "A" STREET, BLDG. 7 MIDLAND, TEXAS 79705-5424	2329130	G	METER LOCATED IN UL-F, SEC. 22,T18S R33E, LEA CO., ON ACTEC 22 FED. LSE
III Due luce	d Water			

2329150	wtr isinjected in	to ECDU #6, UL-C (	<u>a #9, UL-N SEC.ZI d</u>	#11 UL-L 3EC.10,	1103, KSSL, Lea
V. Well Completion	on Data				
25 Spud Date	<sup>26</sup> Ready Date	27 TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
31 Hole Size	32 Casing &	t Tubing Size	33 Depth Set	345	Sacks Cement
VI. Well Test Dat	a				_

24 POD ULSTR Location and Description

III C 8 #0 III II Coo 21 8 #11 III I Coo 16 T105 D22E Ioa

VI. Well Test D	)ata						
35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure		
41 Choke Size	<sup>42</sup> Oil	43 Water	44 Gas	<sup>45</sup> AOF	46 Test Method		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Mike Francis			OIL CONSERVATION DIVISION				
			Approved by: Original larges 51				
			Title:				
							Title:
Agent for EOG Resources, Inc.			win a				
Date: 3 21-00 Phone: 915-686-3714			2000 A 1 2000				
48. If this is a change of operator fill in the OCPID number and name of the previous operator							

OGRID# 26485, Burlington Resources Oil & Gas Company

Rick Gallegos, Landman Previous Operator Signature

Printed Name Title 1-21-2000 Date