

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RE-REVIEWING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915-686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310' FSL & 2310' FEL

At top prod. interval reported below Same

At total depth Same

9a. API WELL NO.

30-025-30772

14. PERMIT NO.

DATE ISSUED

1/05/90

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUNDED

1/24/90

16. DATE T.D. REACHED

2/20/90

17. DATE COMPL. (Ready to prod.)

3/21/90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3602' GR.

19. ELEV. CASINGHEAD

3602'

20. TOTAL DEPTH, MD & TVD

11,455'

21. PLUG BACK T.D., MD & TVD

11,008'

22. IF MULTIPLE COMPL. HOW MANY* N.A.

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

10,902'-10,990' WOLF CAMP

ACCEPTED FOR RECORD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LSS, CNL/LDT, DLL/MSFL, DIL/SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13 3/8"	48	358'	17 1/2"	374 sx-Circ. 100 sx
8 5/8"	24 & 32	4,800'	12 1/4"	1st-1000 sx DV @2844'
				2nd-1960 sx TOC @20'
5 1/2"	17	11,455'	7 7/8"	550 sx TOC @7280'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,968'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

10,902'-990' 2 SPF for 142-0.4" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,902'-990'	6800 gal 15% NEFe HCl

33.*

PRODUCTION

DATE OF FIRST PRODUCTION

3/25/90

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Pump: 2 1/2" x 1 1/4" x 36' RHBM

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

4/30/90

HOURS TESTED

24 Hrs.

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.

8

GAS - MCF.

25

WATER - BBL.

112

GAS - OIL RATIO

3125

FLOW. TUBING PRESS.

-0-

CASING PRESSURE

-0-

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

G. King

35. LIST OF ATTACHMENTS

C-104, Plat, Inclination Survey, CBL, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert J. Bradshaw

TITLE

Sr. Staff Env./Reg. Specialist

DATE

02 May 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TRUE DEPTH

TOP

BOTTOM

Rustler

1046'

Yates

2880'

Delaware

5230'

Bone Spring

7590'

Wolfcamp LS

10890'