Form 3160–5 (July 1989)	UNITED STATES		OFFICE FOR NUMBER OF COPIES REQUIRED		BLM Roswell District Modified Form No. NM060-3160-4			
Formerly 9-331) DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT			(Other instructions on reverse side)		5. LEASE DESIGNATION AND SERIAL NO NM-12412			
(Do not use this form for	NOTICES AND REPO proposals to drill or to deepen or p APPLICATION FOR PERMIT-" for such p	olug back to a	WELLS different reservoir.	6	5. IF INDIA	N, ALLOTTEE	OR TRIPE NAM	
OIL X GAS CAS WELL C	OTHER			7	. UNIT AG	REEMENT NA	ME	
2. NAME OF OPERATOR Meridian Oil Inc.						R LEASE NAM	IF	
ADDRESS OF OPERATOR			3a. AREA CODE & PHONE NO.		Federa			
21 Desta Dr., Midlar	nd, TX 79705		915/686-5600		). WELLNI 1	0.		
See also space 17 below.) At surface	cation clearly and in accordance wi	ith any State ri	equirements.*		East Lu	AND POOL, OR USK (WOI	fcamp)	
	-, Sec. 23, 1193, N32E				SURV	EY OR AREA		
4. PERMIT NO.	15. ELEVATIONS (Show	whether DF, R	T, GR, etc.)			OR PARISH	13. STATE	
	3602' GR.				.ea		NM	
s. Che	eck Appropriate Box To I	Indicate N	lature of Notice, R	eport,	or Othe	er Data		
	FINTENTION TO:	1			REPORT OF:			
TEST WATER SHUT-OFF	PULL OF ALTER CASING						<b>r</b> 1	
FRACTURE TREAT	MULTIPLE COMPLETE	-	WATER SHUT-OFF FRACTURE TREATMENT			REPAIRING WE		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING			ALTERING CAS ABANDONMENT		
						SCOULD THE PARTY	' <u> </u>	
work.)* Casing/Cement: Drill 1 Sx "C" + 2% CaCl2. Drill Wo stages. 1st Stage	LETED OPERATIONS (Clearly state all period ectionally drilled, give subsurface loc 7 1/2" hole to 350' and s 1 12 1/4" hole to 4900 ' a 21500 sx "C" Lite + 10%	pertinent detai cations and m set 13 3/8 and set 8	", 48#, H-40, STC 5/8" 24# & 32#, K-	csg. ( 55, ST(	n <u>Report a</u> g estimated all marked Cement C csg.	and Log form d date or st s and zone to surfa Cmt to s	n.) Gaiting hoy pa Spertiseof for Ace w/35 Surface in	
(Other) 7. DESCRIBE FROPOSED OR COMPI posed work. If well is dire work.)* Casing/Cement: Drill 1' fasx "C" + 2% CaCl2. Drill two stages. 1st Stage Tail w/200 sx "C" Neat. 4700' w/900 sx "H" Sill Mud Program: 0-350' nole as required and at	LETED OPERATIONS (Clearly state all p ectionally drilled, give subsurface loc 7 1/2" hole to 350' and s 1 12 1/4" hole to 4900 ' a 21500 sx "C" Lite + 10% . Drill 7 7/8" hole to 11.8	pertinent detai cations and m set 13 3/8 ind set 8 5 salt. Tai 00' and s pg. 350'- t brine(30	(NOTE: Report res Completion or Re ls, and give pertinent dates easured and true vertical d ", 48#, H-40, STC 5/8" 24# & 32#, K- 1 w/300 sx "C" Nea et 5 1/2", 17#, K- 4900' Sat'd brine v	ccompletio , including lepths for CSG. ( 55, ST( t. 2nd 55 & L-	en Report a g estimated all marker Cement C csg. Stage- -80, LT	to surfa Cmt to s C csg. (	n) Bitting any para a pertinent to ace w/35 surface it sx "C" Litte Cmt to	
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## rse Side

Submit to Appropriate
District Office
State Lease - 4 copies.
Fee Lease - 3 copies -

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DISTRICTU P.O. Pox 1980, Hobbs, NM - 88240

D'ST<u>RICT II</u> PO Drawer DD, Artesia, NM 88210 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT III 1000 Rio Brazos Rd., Aziec, NM. 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Al! Distances must be from the outer boundaries of the section

Specality				Lease			Well No.
	MERIDIAN	OIL	INC.		FEDERAL	*23*	
nit Letter	Section	Township		Range		County	
tual Footage Loc	23 ation of Well-		!9-S⊖!/TH		32-EAST	NMPM	LEA
2310	feet from the	SOUT	۰ <u>۴</u>		0710		n an
ound level Elev		g Formation	і іле ан	1 Pool	2310	fect from the	EAST line
36021	Wol	fcamp		1	t Lusk		Dedicated Acreage:
1 Outline	e the acreage dedication	d to the subject	ct well by colored p	ewcil or hachu	e marks on the plat belo		40 Actes
					ownership thereof (both		
3 If more	e than one lease of dif	ferent owners	hip is deducated to t	he well, have t	he interest of all owners	been consolidated by	computization
	tion, force pooling, etc Yes		if answer is yes' t			.,	· · · · · · · · · · · · · · · · · · ·
if answer	is "no" list the owner	s and tract des	scriptions which has	ve actually been	n consolidated. (Use rev	etse side id	the second second second
or until a	non standard mut, elir	minating such	interest, has been a	pren consolida	ited (by communitization	, unitization, forced p	ving, or otherwise)
			·····			· · · · · · · · · · · · · · · · · · ·	and the second second second
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	1					best of my	herein in true and complete to t howledge and belief
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	r I					: Elate	
						12,	/05/89
						SURV	EYOR CERTIFICATION
			k −				
			1		- 2310'	I hereby c.	rtify that the well location show
	1				2010	actual sur	it was plotted from field notes i revs made by me or under m
	1				ĩ	supervison.	and that the same is true ar
2			1	ų	<b>F</b>	belief	the best of my knowledge an
			l l l		<b>4</b>		
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			U.S.			Certificate	TEO LAND SUCCES
							Control Lat



ATTACHMENT TO FORM C-101



JAR COLLO

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