

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. FARM OR LEASE NAME Federal "MA"		
2. NAME OF OPERATOR Southland Royalty Company			9. WELL NO. 5		
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705			10. FIELD AND POOL, OR WILDCAT South Corbin (Wolfcamp)		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2000' FNL & 2060' FEL, Sec. 21, T18S, R33E At proposed prod. zone 2170' 1660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T18S, R33E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles southeast of Maljamar, New Mexico			12. COUNTY OR PARISH Lea		13. STATE NM
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 580'		16. NO. OF ACRES IN LEASE 960		17. NO. OF ACRES ASSIGNED TO THIS WELL 80	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2700'		19. PROPOSED DEPTH 11,800'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3840' GR			22. APPROX. DATE WORK WILL START* 12/25/89		

### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	350'	350 sx Cl. "C"
12 1/4"	8 5/8"	24#	2,900'	1200 sx Lite "C"
7 7/8"	5 1/2"	15.5# & 17#	11,800'	2100 sx TOC @ 2700'

Drill 17 1/2" hole to 350'. Set 13 3/8" csg @ 350'. Cmt. w/ 350 sx Cl "C", Circ. Drill 12 1/4" hole to 2900'. Run fluid caliper. Set 8 5/8" csg @ 2900'. Lead w/ 1000 sx Lite "C", tail in w/ 200 sx Cl "C", Circ. Drl to TD to test Middle & Lower Wolfcamp. If commercial run 5 1/2" csg to 11,800. Cmt. w/ sufficient volume to bring above all prospective zones. Est. TOC @ 2700'. Perf and stimulate Wolfcamp for production.

MUD PROGRAM: 0-350' spud mud; 350-2900' brine; 2900-10,700' cut brine and sweeps (chloride 30,000+). 10,700-TD cut brine and Drispac. MW 9.0-9.2 (Solids must be less than 5% w/ VIS 32-36).

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BOP PROGRAM: 13 5/8" - 2M annular BOP to be installed on 13 3/8" csg. 10"-3M stack to be installed on 8 5/8" and left on for remainder of drilling. Stack to consist of annular BOP, blind ram BOP, and one pipe ram BOP. Test BOP's after setting 8 5/8" csg with an independent tester.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Robert L. Bradshaw TITLE Sr. Staff Env./Reg. Spec. DATE 11/20/89

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 \_\_\_\_\_ AREA \_\_\_\_\_  
 \_\_\_\_\_ CAPITAL \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1-16 90  
 CONDITIONS OF APPROVAL, IF ANY: